COMPLIANCE REPORT ON THE PERFORMANCE OF ELECTRIC COOPERATIVES For the Second Quarter of 2019

I. Introduction

This report is the summary of electric cooperatives (ECs) classification for the second quarter of 2019. It highlights the assessment of the ECs' compliance to certain established financial and technical standards and parameters intended to institute appropriate preventive, remedial and/or mitigating actions towards achieving the ECs' operational efficiency and financial viability.

The compliance report also includes a brief status of operations of ECs which entered into partnership with qualified private sector investors and NEA's assistance and recommendations for ailing ECs. The cut-off date used in the evaluation was July 30, 2019.

II. Performance Standards and Parameters

Republic Act No. 10531 mandates the NEA to strengthen the electric cooperatives to become economically viable and ready for the implementation of retail competition and open access. Towards this end, the NEA lays down parameters to assess EC financial and operational status and to prevent declaring an EC as Ailing.

Specifically, Rule IV, Section 19 (b) of the Implementing Rules and Regulations (IRR) of RA 10531 provides that the NEA shall have the obligations to develop financial and operational parameters to serve as triggers for the intervention of the NEA in the EC operations, to enforce performance standards and submit quarterly compliance report to the Department of Energy (DOE) and Joint Congressional Energy Commission (JCEC). This includes summary of compliance to key performance standards and the recommendations for rehabilitation or takeover in case of Ailing ECs.

In compliance, the NEA formulated the Guidelines for the Classification of Electric Cooperatives and Provision for NEA Intervention which was approved by the NEA Board of Administrators on January 2014 and by the Department of Energy on December 12, 2013. The said guidelines classified the ECs into the following:

- 1. Green ECs which comply with all the six (6) financial conditions and operational performance standards and parameters.
- 2. Yellow 1 ECs which do not comply with not more than three (3) standards and parameters.
- 3. Yellow 2 ECs which do not comply with four (4) or more standards and parameters and ECs which fall under the six (6) circumstances mentioned in Section 20 of the IRR but have not been declared as Ailing ECs.

Yellow ECs were subdivided into 2 groups to determine the nature of NEA intervention for certain ECs.

4. Red - ECs which have been declared as "Ailing" after observance of due process.

Under Section 20 of RA 10531 on Ailing ECs, an EC may be declared as ailing when it falls to the following circumstances:

- a. Has negative net worth for the last three years. Negative net worth means a financial condition where liabilities is greater than its asset.
- b. Has accumulated 90 days of arrearages in power supply purchases from generating companies and power suppliers/sources of electricity, and the transmission charges by the TransCo or its concessionaire.
- c. Unable to provide electric service due to technical and/or financial inefficiencies . . . and/or institutional problems such as governance and non-adherence to NEA and EC policies.

As part of due process, the EC may be afforded a recovery period of not more than one (1) year to undertake remedial and mitigating measures including a doable Operation Improvement Plan (OIP) to be submitted to the NEA for approval. If within a certain period, not exceeding one hundred eighty (180) days from the implementation of the OIP, there is no concrete and substantial improvement in the operational and/or financial condition of the EC, the OIP shall be set aside and become wholly inoperative and the EC shall be declared as Ailing EC.

III. Coverage of the Compliance Report

The Compliance Report ending June 30, 2019 includes the following:

- 1. Introduction
- 2. Performance standards and parameters
- 3. Executive summary
- 4. Classification of Electric Cooperatives
- 5. Compliances to financial and operational standards and parameters
- 6. Compliances to technical standards and parameters
- 7. Compliances to institutional standards and parameters
- 8. Status of Rural Electrification Program
- 9. NEA'S Assistance and Initiatives for Ailing ECs
- 10. Summary of the Status of Energization Level per EC Classification
- 11. Annexes
 - a. EC Classification per Region
 - b. List of Electric Cooperatives with Acronym

IV. Executive Summary

The assessment of the ECs' performance is intended to measure compliance to certain established financial, operational, technical, and institutional standards and parameters. Evaluation was also done to determine EC classification so that appropriate preventive, remedial and/or mitigating actions will be instituted and suitable assistance and interventions be provided.

As of the second quarter of 2019, the evaluation resulted to the classification of 66 ECs as Green, 37 ECs under Yellow-I, 9 ECs classified as Yellow-2, and 9 ECs as Red.

With reference to the compliance in financial standards and parameters, summary of the specific parameters was presented.

On one month working capital versus cash general fund, 91 ECs passed the compliance test. In terms of collection efficiency, 95 ECs met the standard of at least 95%. Out of the 95 ECs, 27 attained the highest level of 100% collection performance.

One Hundred One (101) ECs were able to sustain their positive financial operations before the Reinvestment Fund for Sustainable Capital Expenditures (RFSC). One hundred five (105) sustained positive net worth. These two parameters described that most of the ECs are financially viable.

On the status of payment with the power suppliers, 105 ECs maintained their current and restructured - current status. On the other hand, 98 ECs were with current status in their power bill payments with the National Grid Corporation of the Philippines (NGCP).

With reference to the compliance with the technical standards and parameters, the national average system loss level is within the cap at 11.12%. Seventy-eight percent (78%) or 90 out of the 115 ECs were evaluated within the system loss cap. Fifty – one (51) ECs are with single-digit level while 39, although double digit, but are still within or below the set cap. The causes of high system loss were enumerated and the solutions that were implemented by the ECs.

For reliability indices, 107 ECs recorded compliance with the set standard on System Average Interruption Frequency Index (SAIFI) of 25 and 30 incidences for on-grid and off-grid EC, respectively.

For the System Average Interruption Duration Index (SAIDI), 111 ECs are within the standard time duration of 1,350 minutes and 1,687.5 minutes for on-grid and off-grid ECs, respectively.

On EC compliance with the institutional standards and parameters, 111 out of 121 ECs passed the set compliance parameters. Forty-five (45) of the 111 garnered 100% compliance level. The parameters used were presented with corresponding rating for the readers' reference.

In terms of implementation of rural electrification program, the level of consumer connections as of the end of June 2019 was recorded at 85%. There was a total of seventy – seven (77) ECs with 90% and above electrification level against the base year 2015 potential consumers.

Featured also in this report are the NEA assistance and initiatives to ailing ECs. These include assistance in the preparation of Operation Improvement Plan (OIP) to address system operation problems, monitoring of accomplishments based on the targets set in their OIP and implementation of remedial measures to resurrect under- performing ECs.

As part also of the regulatory and supervisory functions of NEA, the initiatives undertaken include management take-over, round table assessment, assistance in the Competitive Selection Process for New Power Provider, and comprehensive EC audit, among others.

V. Classification of Electric Cooperatives

The parameters and standards used in the assessment of the EC financial condition and operational performance are as follows:

Parameters	Standards
Cash General Fund	At least one month working capital
Collection Efficiency	95% and above
Payment to GENCO and NGCP	Current / Restructured Current
Result of Financial Operation (Before RFSC)	Positive
Net worth	Positive
System Loss	Within the Cap - 12%

After evaluation of the performance of electric cooperative for the second quarter, sixty-six (66) ECs or 55% are assessed as Green, thirty-seven (37) or 31% under Yellow-1, nine (9) or 7% under Yellow-2 and eight (9) or 7% as Red or Ailing ECs. A total of one hundred twenty (121) ECs were evaluated.

The table below shows the results of EC classification for the last two (2) quarters of 2018 and first two (2) quarters of 2019.

Classification	20	19	2018		
Classification	2 nd Quarter	1 st Quarter	4 th Quarter	3 rd Quarter	
Green	66	61	83	75	
Yellow-1	37	43	24	31	
Yellow-2	9	8	5	6	
Red	9	8	8	8	
TOTAL	TOTAL 121		120*	120*	

^{*}MAGELCO not evaluated due to incomplete reportorial submission.

The evaluation matrix for the second quarter of 2019 of ECs shows that among the three islands, Visayas ECs performed significantly well as all ECs are classified as either Green or Yellow 1.

Olara ifi anti-	Number of ECs					
Classification	Luzon	Visayas	Mindanao	Total		
Green	31	23	12	66		
Yellow-1	18	8	11	37		
Yellow-2	3	0	6	9		
Red	4	0	5	9		
Total	56	31	34	121		

As of the cut-off date, the following fourteen (14) ECs were reported to have incomplete submittal in the NEA-BIT web portal:

Electric Cooperative								
ISELCO I	MOELCI I	BASELCO						
ABRECO	SOCOTECO I	CASELCO						
IFELCO	SUKELCO	LASURECO						
MASELCO	TAWELCO	MAGELCO						
TISELCO	SIASELCO							

Green Electric Cooperatives

	ELECTRIC COOPERATIVES	20	19	20	18
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
1	ISECO	Green	Green	Green	Green
2	LUELCO	Green	Green	Green	Yellow-1
3	CENPELCO	Green	Yellow-1	Green	Yellow-1
4	PANELCO III	Green	Green	Green	Green
5	CAGELCO II	Green	Green	Green	Green
6	BENECO	Green	Yellow-1	Green	Green
7	MOPRECO	Green	Green	Green	Green
8	AURELCO	Green	Green	Green	Green
9	TARELCO I	Green	Green	Green	Green
10	TARELCO II	Green	Green	Green	Green
11	NEECO I	Green	Green	Green	Green
12	NEECO II - Area 1	Green	Yellow-1	Green	Green
13	NEECO II - Area 2	Green	Green	Green	Green
14	SAJELCO	Green	Green	Green	Green
15	PRESCO	Green	Green	Green	Green
16	ZAMECO I	Green	Green	Green	Green
17	ZAMECO II	Green	Green	Green	Green
18	BATELEC I	Green	Green	Green	Green
19	BATELEC II	Green	Green	Green	Green
20	QUEZELCO II	Green	Yellow-1	Green	Green
21	LUBELCO	Green	Yellow-2	Green	Green
22	ORMECO	Green	Green	Green	Green
23	TIELCO	Green	Green	Green	Green
24	ROMELCO	Green	Yellow-1	Green	Green
25	PALECO	Green	Green	Green	Green
26	CANORECO	Green	Green	Green	Green
27	CASURECO I	Green	Green	Green	Green
28	CASURECO II	Green	Green	Green	Green
29	CASURECO IV	Green	Green	Green	Green
30	AKELCO	Green	Green	Green	Green

Green Electric Cooperatives

	ELECTRIC COOPERATIVES	20	19	20	18	
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr	
31	ANTECO	Green	Green	Green	Green	
32	CAPELCO	Green	Green	Green	Green	
33	ILECO I	Green	Green	Green	Green	
34	ILECO II	Green	Green	Green	Green	
35	ILECO III	Green	Green	Green	Green	
36	BANELCO	Green	Yellow-1	Green	Green	
37	CEBECO I	Green	Green	Green	Green	
38	CEBECO II	Green	Green	Green	Green	
39	CEBECO III	Green	Green	Green	Green	
40	PROSIELCO	Green	Green	Green	Green	
41	CELCO	Green	Green	Green	Green	
42	вонесо і	Green	Green	Green	Green	
43	DORELCO	Green	Green	Green	Green	
44	LEYECO II	Green	Green	Green	Green	
45	LEYECO III	Green	Green	Yellow-1	Yellow-1	
46	LEYECO IV	Green	Green	Green	Green	
47	LEYECO V	Green	Green	Green	Green	
48	NORSAMELCO	Green	Green	Green	Green	
49	SAMELCO II	Green	Green	Green	Green	
50	ESAMELCO	Green	Yellow-1	Green	Green	
51	ZAMSURECO I	Green	Green	Green	Green	
52	MORESCO I	Green	Green	Green	Green	
53	BUSECO	Green	Green	Green	Green	
54	CAMELCO	Green	Yellow-1	Green	Yellow-1	
55	DASURECO	Green	Green	Green	Green	
56	COTELCO	Green	Green	Green	Green	
57	ANECO	Green	Green	Green	Green	
58	ASELCO	Green	Green	Green	Green	
59	SURNECO	Green	Yellow-1	Green	Green	
60	DIELCO	Green	Green	Green	Green	

Green Electric Cooperatives

ELECTRIC COOPERATIVES		20	2019		18
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
61	SURSECO I	Green	Green	Green	Green
62	PELCO I	Green	Green	Green	Green
63	BISELCO	Green	Green	Green	Green
64	CENECO	Green	Green	Green	Green
65	BOHECO II	Green	Green	Green	Green
66	SIARELCO	Green	Green	Green	Green

Yellow-1 Electric Cooperatives

ELECTRIC COOPERATIVES		20	19	2018		
		2nd Qtr 1st Qtr		4th Qtr	3rd Qtr	
1	INEC	Yellow-1	Green	Green	Green	
2	PANELCO I	Yellow-1	Yellow-1	Green	Yellow-1	
3	BATANELCO	Yellow-1	Yellow-1	Green	Green	
4	CAGELCO I	Yellow-1	Yellow-1	Green	Yellow-1	
5	ISELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
6	NUVELCO	Yellow-1	Yellow-2	Yellow-1	Green	
7	QUIRELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
8	KAELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
9	PENELCO	Yellow-1	Yellow-1	Green	Green	
10	FLECO	Yellow-1	Yellow-1	Green	Green	
11	QUEZELCO I	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
12	OMECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
13	MARELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
14	CASURECO III	Yellow-1	Yellow-1	Yellow-1	Yellow-2	
15	SORECO I	Yellow-1	Yellow-1	Green	Yellow-1	
16	SORECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
17	FICELCO	Yellow-1	Yellow-1	Green	Yellow-1	
18	GUIMELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	

Yellow-1 Electric Cooperatives

	ELECTRIC COOPERATIVES	20	19	2018		
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr	
19	NONECO	Yellow-1	Yellow-1	Green	Green	
20	NOCECO	Yellow-1	Yellow-1	Green	Green	
21	NORECO I	Yellow-1	Green	Green	Green	
22	NORECO II	Yellow-1	Yellow-1	Green	Green	
23	SOLECO	Yellow-1	Green	Green	Green	
24	BILECO	Yellow-1	Yellow-1	Green	Green	
25	SAMELCO I	Yellow-1	Green	Green	Green	
26	ZANECO	Yellow-1	Yellow-1	Green	Green	
27	MOELCI II	Yellow-1	Yellow-1	Green	Yellow-1	
28	MORESCO II	Yellow-1	Yellow-1	Green	Yellow-1	
29	FIBECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
30	LANECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
31	DORECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
32	COTELCO-PPALMA	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
33	SOCOTECO I	Yellow-1	Yellow-1	Green	Yellow-1	
34	SOCOTECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
35	SUKELCO	Yellow-1	Green	Yellow-1	Green	
36	SURSECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1	
37	PELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1	

Yellow-2 Electric Cooperatives

ELECTRIC COOPERATIVES		2019		2018	
		2nd Qtr 1st Qtr		4th Qtr	3rd Qtr
1	ISELCO I	Yellow-2	Yellow-1	Green	Green
2	IFELCO	Yellow-2	Yellow-2	Yellow-1	Yellow-1
3	PELCO III	Yellow-2	Yellow-1	Yellow-1	Yellow-1
4	ZAMSURECO II	Yellow-2	Yellow-2	Yellow-2	Yellow-2
5	ZAMCELCO	Yellow-2	Yellow-2	Yellow-2	Yellow-2
6	MOELCI I	Yellow-2	Yellow-1	Yellow-1	Yellow-1
7	DANECO	Yellow-2	Yellow-2	Yellow-2	Yellow-2
8	SIASELCO	Yellow-2	Yellow-2	Yellow-1	Yellow-1
9	CASELCO	Yellow-2	Yellow-2	Yellow-2	Yellow-2

Red Electric Cooperatives

ELECTRIC COOPERATIVES		2019		2018		
		2nd Qtr	2nd Qtr 1st Qtr		3rd Qtr	
1	ABRECO	Red	Red	Red	Red	
2	ALECO	Red	Red	Red	Red	
3	MASELCO	Red	Red	Red	Red	
4	TISELCO	Red	Red Red		Red	
5	TAWELCO	Red	Red	Red	Red	
6	SULECO	Red	Red	Red	Red	
7	BASELCO	Red	Red Red		Red	
8	LASURECO	Red	Red	Red	Red	
9	MAGELCO	Red	-	Yellow-1	Yellow-1	

						PERFORMA	NCE INDICATORS				
	REEN ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss
	REGION I										
1	ISECO	594,312	218,076	99.67	Current	Current	42,861	1,191,249	1,088,239	999,964	10.24
2	LUELCO	281,747	155,500	95.26	Current	Current	50,797	1,064,014	1,025,616	844,439	10.21
3	CENPELCO	334,370	300,310	96.76	Current	Current	122,796	1,603,356	1,155,959	1,044,715	9.52
4	PANELCO III	498,598	286,585	97.33	Current	Current	66,451	1,754,962	1,729,794	1,608,327	8.91
	REGION II										
5	CAGELCO II	437,057	137,267	100.00	Current	Current	33,171	1,082,939	1,059,760	930,139	10.90
	CAR										
6	BENECO	459,533	233,192	100.00	Current	Current	16,377	2,215,289	2,194,025	1,991,642	7.40
7	MOPRECO	63,643	14,524	98.31	Current	Current	11,185	451,801	434,776	469,116	9.60
	REGION III										
8	AURELCO	86,390	48,021	96.87	Current	Current	21,153	481,233	467,275	428,521	10.33
9	TARELCO I	592,209	221,489	95.45	Current	Current	50,945	1,443,595	1,438,382	1,326,986	8.83
10	TARELCO II	569,168	217,783	98.03	Current	Current	60,724	1,468,182	1,463,570	1,353,221	8.47
11	NEECO I	439,445	131,732	98.11	Current	Current	83,083	1,006,325	1,053,916	1,000,267	8.67
12	NEECO II - Area 1	292,118	150,522	100.00	Res. Current	Current	48,683	848,448	802,810	782,997	11.47
13	NEECO II - Area 2	492,220	161,320	100.00	Current	Current	96,503	1,103,480	1,002,016	822,801	8.48
14	SAJELCO	172,452	73,791	96.80	Current	Current	25,158	464,185	437,962	418,962	8.93
15	PRESCO	87,034	47,567	99.33	Current	Current	10,594	209,151	200,551	177,226	8.79
16	PELCO I	918,055	177,819	99.55	Current	Current	109,309	2,013,400	1,867,341	1,671,008	6.68
17	ZAMECO I	307,689	86,712	96.82	Current	Current	33,251	604,741	565,963	498,920	9.63
18	ZAMECO II	143,268	129,222	96.61	Current	Current	36,586	790,109	763,882	715,348	10.17

		PERFORMANCE INDICATORS											
	GREEN ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss		
	REGION IV-A												
19	BATELEC I	519,483	260,632	95.39	Current	Current	69,283	1,613,097	1,503,927	1,394,910	9.76		
20	BATELEC II	870,158	565,120	99.61	Res. Current	Current	268,043	3,990,863	3,836,282	3,611,072	10.87		
21	QUEZELCO II	104,270	33,804	98.68	Current	Current	4,889	423,153	425,561	389,667	9.10		
	REGION IV-B												
22	LUBELCO	5,839	3,329	100.00	Current	N/A	4,262	88,975	86,666	87,228	11.10		
23	ORMECO	255,209	193,849	99.83	Current	N/A	70,435	1,794,933	1,660,603	1,607,667	10.33		
24	TIELCO	63,610	26,945	100.00	Current	N/A	6,657	261,822	267,702	223,655	8.84		
25	ROMELCO	15,668	15,042	98.43	Current	N/A	5,997	372,383	373,438	334,948	10.73		
26	BISELCO	69,600	21,497	100.00	Current	N/A	7,444	320,735	319,451	208,108	10.28		
27	PALECO	315,508	199,267	95.90	Res. Current	N/A	55,096	985,173	986,441	866,812	10.79		
	REGION V												
28	CANORECO	276,233	124,605	97.08	Current	Current	34,817	720,516	671,282	571,526	10.63		
29	CASURECO I	60,474	59,418	100.00	Res. Current	Current	5,205	927,272	920,142	405,066	10.82		
30	CASURECO II	545,362	262,000	97.30	Current	Current	71,596	598,618	859,526	710,579	6.76		
31	CASURECO IV	226,958	53,347	100.00	Current	Current	21,551	888,735	884,253	837,751	9.76		
	REGION VI												
32	AKELCO	388,874	273,168	96.46	Current	Current	15,417	1,339,482	1,336,176	1,274,889	9.06		
33	ANTECO	155,187	93,591	99.62	Current	Current	43,773	1,530,277	1,463,562	1,392,719	6.68		
34	CAPELCO	286,986	193,222	98.41	Current	Current	23,519	1,055,355	1,039,267	1,052,027	9.37		
35	ILECO I	1,034,965	227,083	98.88	Current	Current	49,909	1,667,785	1,638,135	1,475,243	7.42		
36	ILECO II	519,276	139,633	98.22	Current	Current	26,853	1,220,239	1,260,625	1,111,882	11.25		
37	ILECO III	246,586	82,111	100.00	Current	Current	25,161	491,645	475,927	506,026	6.27		
38	CENECO	1,147,352	599,569	96.50	Current	Current	135,846	3,001,843	2,911,354	2,193,165	11.13		

						PERFORMA	NCE INDICATORS				
	GREEN ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss
	REGION VII										
39	BANELCO	33,260	26,925	100.00	Current	N/A	5,102	400,700	386,699	263,170	11.80
40	CEBECO I	437,528	157,516	99.18	Current	Current	42,211	1,281,808	1,148,332	977,128	9.98
41	CEBECO II	587,842	206,092	97.44	Current	Current	91,713	1,609,310	1,545,627	1,179,139	8.99
42	CEBECO III	342,695	93,705	100.00	Current	Current	32,958	760,233	728,296	651,582	4.25
43	PROSIELCO	43,070	19,222	99.98	Current	N/A	4,472	186,144	181,581	184,485	8.98
44	CELCO	19,157	11,867	100.00	Current	N/A	3,815	161,663	143,320	144,719	7.14
45	вонесо і	364,132	148,919	100.00	Current	Current	34,700	1,263,487	1,195,278	1,160,837	6.20
46	BOHECO II	138,605	89,752	98.42	Current	Current	53,877	694,313	638,160	578,960	9.57
	REGION VIII										
47	DORELCO	97,905	53,366	100.00	Current	Current	20,279	619,517	591,919	511,922	10.95
48	LEYECO II	348,421	169,054	99.32	Current	Current	36,149	593,877	578,257	623,356	2.91
49	LEYECO III	40,022	35,945	97.86	Current	Current	15,628	394,528	397,459	348,477	8.66
50	LEYECO IV	189,423	48,916	99.65	Current	Current	24,520	561,008	548,196	394,126	10.44
51	LEYECO V	362,942	126,549	97.01	Current	Current	62,145	1,478,238	1,438,115	1,430,305	6.92
52	NORSAMELCO	126,368	61,058	97.69	Res. Current	Current	40,990	154,186	157,125	48,971	8.85
53	SAMELCO II	130,504	55,484	95.92	Current	Current	15,691	863,466	857,726	781,430	11.59
54	ESAMELCO	151,493	55,426	100.00	Current	Current	2,338	1,247,970	1,334,961	1,204,153	11.59
	REGION IX										
55	ZAMSURECO I	341,714	151,453	100.00	Current	Current	44,791	1,653,887	1,569,603	1,347,277	11.90

			PERFORMANCE INDICATORS										
	GREEN ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss		
	REGION X												
56	MORESCO I	342,244	230,949	98.45	Current	Current	88,575	1,435,927	1,448,874	1,165,179	3.23		
57	BUSECO	132,244	120,535	98.52	Current	Current	53,061	1,051,582	941,298	846,683	8.89		
58	CAMELCO	24,145	21,653	99.40	Current	Current	10,577	336,738	327,689	346,891	11.75		
	REGION XI												
59	DASURECO	368,515	246,882	96.21	Current	Current	55,159	2,033,241	2,001,459	1,754,791	7.25		
	REGION XII												
60	COTELCO	220,950	143,313	95.82	Current	Current	63,855	1,640,974	1,579,262	1,351,207	10.22		
	CARAGA												
61	ANECO	401,979	198,684	99.08	Current	Current	38,411	1,145,436	1,116,892	1,065,336	9.33		
62	ASELCO	173,029	169,088	97.16	Current	Current	44,504	1,506,525	1,475,589	1,197,790	8.53		
63	SURNECO	112,056	108,959	97.17	Current	Current	41,113	413,611	444,016	419,703	11.20		
64	SIARELCO	95,384	20,608	99.97	Current	Current	24,379	314,393	284,084	234,837	8.57		
65	DIELCO	49,060	11,470	100.00	Current	N/A	4,299	204,393	199,842	180,359	3.74		
66	SURSECO I	59,764	39,707	98.19	Current	Current	20,479	536,717	517,712	459,615	6.38		

^{*} In Thousand Pesos

						PERFORMAI	NCE INDICATORS				
	LLOW-1 ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss
	REGION I										
1	INEC	198,662	170,686	100.00	Current	Current	(31)	1,167,655	1,162,707	798,475	10.74
2	PANELCO I	240,757	92,567	100.00	Current	Current	21,396	753,641	990,856	771,799	12.97
	REGION II										
3	BATANELCO	11,462	7,516	91.21	Current	N/A	418	336,516	337,764	354,319	2.79
4	CAGELCO I	546,736	277,998	100.00	Current	Current	(390,592)	1,035,846	1,034,462	904,470	11.25
5	ISELCO II	125,385	206,761	88.41	Current	Current	1,870	1,096,235	1,142,674	1,058,904	11.76
6	NUVELCO	178,146	116,237	94.65	Current	Current	33,120	1,275,560	1,236,540	917,531	7.03
7	QUIRELCO	100,391	28,808	99.35	Current	Current	15,870	468,132	443,502	275,854	16.08
	CAR										
8	KAELCO	64,087	31,816	83.52	Current	Current	19,190	617,587	646,042	676,826	13.51
	REGION III										
9	PELCO II	207,009	380,523	100.00	Res. Current	Current	(78,457)	(455,893)	(377,425)	(600,392)	11.63
10	PENELCO	627,193	394,219	97.99	Current	Current	(13,092)	2,071,106	2,036,021	1,998,177	6.69
	REGION IV-A										
11	FLECO	73,014	82,832	99.56	Current	Current	14,504	510,346	504,085	483,584	10.80
12	QUEZELCO I	240,425	146,232	97.87	Current	Current	8,115	1,265,693	1,062,457	989,178	18.51
	REGION IV-B										
13	ОМЕСО	59,719	71,178	96.56	Current	N/A	43,557	517,419	516,518	422,770	14.36
14	MARELCO	24,891	33,725	100.00	Current	N/A	4,761	377,442	476,495	144,766	11.56

						PERFORMAI	NCE INDICATORS				
	LLOW-1 ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss
	REGION V										
15	CASURECO III	126,170	79,723	95.95	Current	Current	35,399	(464,844)	(351,643)	(392,032)	11.95
16	SORECO I	63,910	46,612	94.01	Res. Current	Current	20,142	324,695	327,094	407,065	13.74
17	SORECO II	169,229	103,503	95.00	Res. Arrears	Current	(5,436)	718,711	724,414	624,377	12.69
18	FICELCO	48,724	40,486	100.00	Current	N/A	15,598	239,371	200,351	239,340	13.25
	REGION VI										
19	GUIMELCO	29,012	31,583	96.98	Current	Current	37,397	434,426	411,016	397,762	9.45
20	NONECO	155,613	176,206	100.00	Current	Current	12,816	888,533	886,095	828,129	9.70
21	NOCECO	487,071	222,971	100.00	Current	Current	(26,923)	1,427,179	1,455,318	1,189,128	12.02
	REGION VII										
22	NORECO I	59,831	62,661	96.94	Current	Current	1,527	551,791	555,918	466,559	10.69
23	NORECO II	386,113	234,950	96.07	Current	Current	14,002	1,500,017	1,495,936	1,259,767	12.62
	REGION VIII										
24	SOLECO	343,840	71,023	100.00	Current	Current	44,874	1,224,658	1,176,593	882,381	12.29
25	BILECO	110,519	24,728	99.88	Current	Current	21,276	340,654	320,739	293,181	12.26
26	SAMELCO I	117,715	41,274	94.67	Res. Current	Current	54,799	458,174	418,057	336,148	7.78
	REGION IX										
27	ZANECO	127,212	124,473	98.92	Current	Current	67,542	993,520	867,283	696,723	12.55

						PERFORMAI	NCE INDICATORS				
	LLOW-1 ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss
	REGION X										
28	MOELCI II	76,226	117,542	96.20	Current	Current	21,317	320,104	427,495	535,101	9.98
29	MORESCO II	129,802	100,307	94.75	Current	Current	39,296	536,008	706,848	338,530	11.59
30	FIBECO	73,747	147,327	96.65	Arrears	Current	897	812,309	829,764	880,505	9.99
31	LANECO	75,047	88,565	97.34	Current	Current	88,279	415,513	422,446	356,653	9.84
	REGION XI										
32	DORECO	46,946	78,283	93.89	Current	Current	25,452	557,288	594,418	610,746	14.73
	REGION XII										
33	COTELCO-PPALMA	43,906	69,749	95.78	Current	Current	9,698	467,397	593,185	616,442	12.34
34	SOCOTECO I	466,562	165,414	99.92	dns	Current	50,255	1,337,760	1,276,270	1,111,092	12.13
35	SOCOTECO II	543,217	639,541	96.87	Current	Current	71,787	1,664,930	1,555,600	1,373,665	2.91
36	SUKELCO	178,106	128,364	95.47	dns	Current	30,824	1,466,667	1,428,529	1,369,198	11.42
	CARAGA										
37	SURSECO II	61,502	70,140	98.01	Current	Current	39,022	334,197	324,344	250,854	11.87

^{*} In Thousand Pesos

PERFORMANCE INDICATORS											
	LLOW-2 ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss
	REGION II										
1	ISELCO I	dns	dns	dns	Current	Current	dns	dns	1,038,825	888,089	11.92
	CAR										
2	IFELCO	dns	dns	dns	Current	Current	dns	dns	588,332	592,185	15.00
	REGION III										
3	PELCO III	132,026	138,089	79.32	Arrears	Current	38,361	(397,030)	(440,972)	(413,368)	10.29
	REGION IX										
4	ZAMSURECO II	105,110	92,355	89.77	Res. Arrears	Current	(6,445)	304,954	439,435	378,713	52.91
5	ZAMCELCO	1,684,059	392,428	93.46	Res. Arrears	Current	(66,562)	2,122,660	(207,423)	(61,967)	21.66
	REGION X										
6	MOELCII	dns	dns	dns	Current	Current	dns	dns	253,377	232,721	11.01
	REGION XI										
7	DANECO	264,869	356,612	56.63	Res. Arrears	Current	10,348	1,995,146	1,584,408	1,555,886	16.71
	ARMM										
8	SIASELCO	dns	dns	dns	Current	N/A	dns	dns	INC	73,364	dns
9	CASELCO	dns	dns	dns	Res. Current	N/A	dns	dns	dns	30,376	dns

^{*} In Thousand Pesos

						PERFORMAI	NCE INDICATORS				
)/AILING ELECTRIC COOPERATIVES	Working Capital Fund	One Month Working Capital Requirement	Collection Efficiency	GENCO	NGCP	Result of Financial Operation* (Before RFSC)	Networth 2019*	Networth 2018*	Networth 2017*	System Loss
	LUZON										
1	ABRECO	35,402	41,999	dns	Res. Arrears	Current	17,523	4,552	dns	dns	15.62
2	ALECO	158,882	339,298	78.80	Res. Arrears	Arrears	(235,691)	(930,248)	(694,559)	(744,715)	22.88
3	MASELCO	dns	dns	dns	Res. Arrears	N/A	dns	dns	238,990	137,933	13.26
4	TISELCO	dns	dns	dns	Res. Current	N/A	dns	dns	130,211	(108,172)	12.10
	MINDANAO										
5	TAWELCO	dns	dns	dns	Arrears	N/A	dns	dns	dns	(937,448)	dns
6	BASELCO	4,615	28,914	58.20	Arrears	N/A	(35,910)	(1,405,344)	(1,361,872)	dns	dns
7	LASURECO	dns	dns	dns	Arrears	Arrears	dns	dns	dns	dns	dns
8	SULECO	100,815	25,808	33.58	Arrears	N/A	5,310	(865,854)	(934,868)	(943,601)	22.48
9	MAGELCO	dns	dns	dns	Arrears	Res. Current	dns	dns	dns	843,862	dns

^{*} In Thousand Pesos

VI. Compliance to Financial and Operational Standards and Parameters

1. Cash General Fund

For the second quarter of 2019, there were 91 ECs that complied with the one month working capital requirement. 20 ECs were not able to comply, while ten (10) ECs were not evaluated for incomplete and non-submittal of required information.

Below is the summary of the quarterly EC compliance with the one month working capital requirement against cash general fund:

		20	19		2018				
Classification	2 nd Quarter		1 st Quarter		4 th Quarter		3 rd Quarter		
	Complied	Did not Comply							
Green	66	-	61	-	83	-	75	-	
Yellow-1	22	15	22	21	9	15	17	14	
Yellow-2	2	2	1	2	-	3	1	2	
Red	1	3	1	3	2	3	3	2	
Total	91	20	85	26	94	21	96	18	

2. Collection Efficiency

This refers to the capability of an EC to collect Consumer Accounts Receivables. The standard level is 95%.

		20	19		2018					
Classification	2 nd Quarter		1 st Quarter		4 th Qu	arter	4 th Quarter			
	Complied	Did not Comply	Complied	Complied	Complied	Did not Comply	Complied	Did not Comply		
Green	66	-	61	-	75	-	75	-		
Yellow-1	29	8	37	6	20	15	17	14		
Yellow-2	-	4	-	3	1	3	1	2		
Red	· 3		-	4	-	3	3	2		
Total	95	15	98	13	96	21	96	18		

Ninety-five (95) ECs complied with the 95% standard on collection efficiency. Of the 95, 27 from Green and Yellow ECs have achieved 100% collection performance while 68 were able to collect 95% to 99.99% of their total consumer

electricity bills. The tables (Table 1 and Table 2) below summarize the number of ECs with 100% collection efficiency.

Table 1. Total Number of ECs with 100% Collection Efficiency

Classification	20	119	2018			
	Second Quarter	First Quarter	Fourth Quarter	Third Quarter		
Green	18	10	22	18		
Yellow-1	9	11	3	5		
Total	27	21	25	23		

Table 2. List of ECs which achieved 100% collection performance

	20	19	20:	18
No	2 nd Quarter	1 st Quarter	4 th Quarter	3 rd Quarter
1	CAGELCO II	INEC	INEC	INEC
2	BENECO	TIELCO	ISECO	MOPRECO
3	NEECO II - Area 1	BISELCO	PANELCO I	NEECO II – A1
4	NEECO II - Area 2	CASURECO I	CAGELCO II	LUBELCO
5	LUBELCO	CASURECO IV	BENECO	BISELCO
6	TIELCO	ILECO III	NEECO II – A1	CASURECO I
7	CASURECO I	CEBECO III	LUBELCO	ILECO III
8	CASURECO IV	CELCO	TIELCO	NONECO
9	ILECO III	SOLECO	BISELCO	NOCECO
10	BANELCO	DIELCO	CASURECO I	BANELCO
11	CEBECO III	PANELCO I	CASURECO IV	CEBECO I
12	CELCO	CAGELCO I	ILECO III	CEBECO III
13	BOHECO I	BENECO	NOCECO	CELCO
14	DORELCO	NEECO II- A1	BANELCO	BOHECO I
15	ESAMELCO	MARELCO	CEBECO III	LEYECO V
16	ZAMSURECO I	FICELCO	PROSIELCO	SOLECO
17	DIELCO	NONECO	CELCO	ESAMELCO
18	BISELCO	NOCECO	BOHECO I	ZAMSURECO I
19	INEC	BANELCO	DORELCO	SIARELCO
20	PANELCO I	BILECO	SOLECO	DIELCO

	20	19	2018			
No	2 nd Quarter	1 st Quarter	4 th Quarter	3 rd Quarter		
21	CAGELCO I	ESAMELCO	ZAMSURECO I	QUIRELCO		
22	MARELCO		BUSECO	PELCO II		
23	FICELCO		DIELCO	NORSAMELCO		
24	NONECO		MARELCO			
25	NOCECO		NONECO			
26	SOLECO					
27	PELCO II					

3. Payment to Power Suppliers/Transmission Company

This parameter refers to the ability of ECs to pay its power accounts to generating companies (GENCOs), and transmission bills to NGCP. For GENCOs, 105 ECs paid their power bill on time, maintaining a current status while for the transmission company 97 ECs sustained their current payment status. Twentyone (21) Small Power Utilities Group (SPUG), the small Islands' electric cooperatives were only evaluated in their power payment to the power suppliers or generating companies. Below is the matrix of the status of payment to power suppliers/GENCOs (Table 1) and to transmission company (Table 2).

Table 1. Number of ECs that comply in their payments of GENCOs power accounts.

		20)19		2018			
Classification	2 nd Quarter		1 st Quarter		4 th Quarter		3 rd Quarter	
Classification	Current/ Res. Current	Arrears/ Res. Arrears	Current/ Res. Current	Arrears/ Res. Arrears	Current/ Res. Current	Arrears/ Res. Arrears	Current/ Res. Current	Arrears/ Res. Arrears
Green	66	-	61	-	83	-	75	-
Yellow-1	33	2	40	3	22	2	30	1
Yellow-2	5	4	5	3	2	3	2	4
Red	1	8	1	7	1	7	1	7
Total	105	14	107	13	108	12	108	12

^{*2} ECs from Yellow-1 has not submitted their respective reports for GENCO

Table 2. Number of ECs that comply with their payments to the transmission company or NGCP accounts.

		20	119		2018			
Classification	2 nd Quarter		1 st Quarter		4 th Quarter		3 rd Quarter	
Classification	Current/ Res. Current	Arrears/ Res. Arrears	Current/ Res. Current	Arrears/ Res. Arrears	Current/ Res. Current	Arrears/ Res. Arrears	Current/ Res. Current	Arrears/ Res. Arrears
Green	56	-	54	-	71	-	64	-
Yellow-1	33	-	37	-	22	-	28	-
Yellow-2	7	-	5	-	2	1	3	1
Red	2	2	1	2	1	2	1	2
Total	98	2	97	2	96	3	96	3

Note: Only on-grid ECs.

The ECs under SPUG, and the status of their power accounts with GENCOs during the second quarter of 2019:

Classification	SPUG	Current/ Res. Current	Arrears/ Res. Arrears	No data available
Green	10	10	0	-
Yellow-1	4	4	0	-
Yellow-2	2	2	0	-
Red	5	1	4	-
Total	21	17	4	-

4. Result of Financial Operation (Before RFSC)

This refers to the amount of revenue left after deducting all costs and expenses. One hundred one (101) ECs were diagnosed with having healthy financial performance as they registered net income. Additional 11 ECs was observed in the 2^{nd} quarter assessment as follows:

	2019				2018			
Classification	2 nd Quarter		1 st Quarter		4 th Quarter		3 rd Quarter	
	Complied	Did not Comply	Complied	Complied	Complied	Did not Comply	Complied	Did not Comply
Green	66	-	61	-	83	-	75	-
Yellow-1	31	6	26	17	24	-	28	3
Yellow-2	2	3	1	2	-	4	1	2
Red	2	2	2	2	4	1	3	1
Total	101	11	90	21	111	5	107	6

5. Net Worth

Net worth presents the EC's overall financial picture. It refers to the total value of assets minus the total liabilities. A positive net worth means that the assets outweigh liabilities. One hundred five (105) ECs were compliant in this parameter during the second quarter of the year.

The table below presents the total number of ECs and the status under this parameter:

	2019				2018			
Classification	2 nd Quarter		1 st Quarter		4 th Quarter		3 rd Quarter	
	Complied	Did not Comply	Complied	Complied	Complied	Did not Comply	Complied	Did not Comply
Green	66	-	61	-	83	-	75	-
Yellow-1	35	2	40	3	21	3	29	2
Yellow-2	3	1	3	-	2	1	2	1
Red	1	3	1	3	2	3	1	3
Total	105	6	105	6	108	7	107	6

Fourteen (14) ECs were able to increase their net worth by an increment of 100 million or more with ZAMCELCO having the highest increment with PhP 2.330 Billion followed by CENPELCO with PhP 447 Million.

Thirty-two (32) ECs registered a decline in their net worth. CASURECO II's decrease was at PhP 260.9 Million, followed by PANELCO I with PhP 237 Million.

	ELECTRIC	IN	THOUSAND PESOS	
No	COOPERATIVE	NETWORTH 2019	NETWORTH 2018	INCREMENT/ (DECREMENT)
1	ZAMCELCO	2,122,660	(207,423)	2,330,083
2	CENPELCO	1,603,356	1,155,959	447,397
3	DANECO	1,995,146	1,584,408	410,738
4	QUEZELCO I	1,265,693	1,062,457	203,236
5	BATELEC II	3,990,863	3,836,282	154,581
6	PELCO I	2,013,400	1,867,341	146,059
7	ORMECO	1,794,933	1,660,603	134,330
8	CEBECO I	1,281,808	1,148,332	133,476
9	ZANECO	993,520	867,283	126,237
10	BUSECO	1,051,582	941,298	110,284

	ELECTRIC	IN THOUSAND PESOS							
No	COOPERATIVE	NETWORTH 2019	NETWORTH 2018	INCREMENT/ (DECREMENT)					
11	SOCOTECO II	1,664,930	1,555,600	109,330					
12	BATELEC I	1,613,097	1,503,927	109,170					
13	ISECO	1,191,249	1,088,239	103,010					
14	NEECO II - Area 2	1,103,480	1,002,016	101,464					
	ECs	that Registered a Decli	ne in Net Worth						
1	ROMELCO	372,383	373,438	(1,055)					
2	BATANELCO	336,516	337,764	(1,248)					
3	PALECO	985,173	986,441	(1,268)					
4	SORECO I	324,695	327,094	(2,399)					
5	QUEZELCO II	423,153	425,561	(2,408)					
6	LEYECO III	394,528	397,459	(2,931)					
7	NORSAMELCO	154,186	157,125	(2,939)					
8	NORECO I	551,791	555,918	(4,127)					
9	SORECO II	718,711	724,414	(5,703)					
10	TIELCO	261,822	267,702	(5,880)					
11	LANECO	415,513	422,446	(6,933)					
12	MORESCO I	1,435,927	1,448,874	(12,947)					
13	FIBECO	812,309	829,764	(17,455)					
14	NOCECO	1,427,179	1,455,318	(28,139)					
15	KAELCO	617,587	646,042	(28,455)					
16	SURNECO	413,611	444,016	(30,405)					
17	DORECO	557,288	594,418	(37,130)					
18	ILECO II	1,220,239	1,260,625	(40,386)					
19	BASELCO	(1,405,344)	(1,361,872)	(43,472)					
20	ISELCO II	1,096,235	1,142,674	(46,439)					
21	NEECO I	1,006,325	1,053,916	(47,591)					
22	PELCO II	(455,893)	(377,425)	(78,468)					
23	ESAMELCO	1,247,970	1,334,961	(86,991)					
24	MARELCO	377,442	476,495	(99,053)					
25	MOELCI II	320,104	427,495	(107,391)					
26	CASURECO III	(464,844)	(351,643)	(113,201)					
27	COTELCO-PPALMA	467,397	593,185	(125,788)					

	ELECTRIC	IN THOUSAND PESOS					
No	COOPERATIVE	NETWORTH 2019	NETWORTH 2018	INCREMENT/ (DECREMENT)			
28	ZAMSURECO II	304,954	439,435	(134,481)			
29	MORESCO II	536,008	706,848	(170,840)			
30	ALECO	(930,248)	(694,559)	(235,689)			
31	PANELCO I	753,641	990,856	(237,215)			
32	CASURECO II	598,618	859,526	(260,908)			

VII. Compliance to Technical Standards and Parameters

1. **System Loss** is the difference between energy input and energy output. System loss indicates the efficiency of the Electric Cooperatives' distribution system.

The national average level in system loss was 11.12%. Ninety (90) ECs were assessed as within the 12% system loss cap, fifty – one (51) of which have single - digit. Twenty – five (25) ECs had exceeded the system loss cap ranging from 12.02% to 52.91%. Six (6) ECs have not submitted their reports for the second quarter evaluation.

Below is the distribution matrix of the total number of ECs in each compliance level during the second quarter of 2019:

Classification	Single- Digit	Double-Digit Within 12%	Above 12% Cap	No Data	Total
Green	41	25	-	ı	66
Yellow-1	10	11	16	1	37
Yellow-2	-	3	4	2	9
Red	-	-	5	4	9
Total	51	39	25	6	121

Progress in system loss as one parameter that affect the ECs' technical performance from the 2^{nd} quarter of 2019 versus the last two (1st quarter of 2019 and 3rd and 4th quarters of 2018) is presented in the table below:

		20	19					
Classification	2 nd Quarter		1 st Quarter		4 th Quarter		3 rd Quarter	
	No. of EC	%						
Single Digit	51	42	54	45	51	42	44	37
Double Digit but within the 12% Cap	39	32	34	28	52	43	54	45
Above the 12% cap	25	21	27	23	14	12	20	16
No Data	6	5	5	4	3	3	2	2
Total	121	100	120	100	120	100	120	100

Status of System Loss per EC for the Second Quarter of 2019

a. Single-Digit System Loss (51 ECs)

Electric Cooperatives	System Loss (%)	Electric Cooperatives	System Loss (%)
BATANELCO	2.79	PRESCO	8.79
LEYECO II	2.91	TARELCO I	8.83
SOCOTECO II	2.91	TIELCO	8.84
MORESCO I	3.23	NORSAMELCO	8.85
DIELCO	3.74	BUSECO	8.89
CEBECO III	4.25	PANELCO III	8.91
BOHECO I	6.20	SAJELCO	8.93
ILECO III	6.27	PROSIELCO	8.98
SURSECO I	6.38	CEBECO II	8.99
PELCO I	6.68	AKELCO	9.06
ANTECO	6.68	QUEZELCO II	9.10
PENELCO	6.69	ANECO	9.33
CASURECO II	6.76	CAPELCO	9.37
LEYECO V	6.92	GUIMELCO	9.45
NUVELCO	7.03	CENPELCO	9.52
CELCO	7.14	BOHECO II	9.57

DASURECO	7.25	MOPRECO	9.60
BENECO	7.40	ZAMECO I	9.63
ILECO I	7.42	NONECO	9.70
SAMELCO I	7.78	CASURECO IV	9.76
TARELCO II	8.47	BATELEC I	9.76
NEECO II - Area 2	8.48	LANECO	9.84
ASELCO	8.53	MOELCI II	9.98
SIARELCO	8.57	CEBECO I	9.98
LEYECO III	8.66	FIBECO	9.99
NEECO I	8.67		

b. Double Digit System Loss but within the 12% Cap (39 ECs)

Electric Cooperatives	System Loss (%)	Electric Cooperatives	System Loss (%)
ZAMECO II	10.17	LUBELCO	11.10
LUELCO	10.21	CENECO	11.13
COTELCO	10.22	SURNECO	11.20
ISECO	10.24	ILECO II	11.25
BISELCO	10.28	CAGELCO I	11.25
PELCO III	10.29	SUKELCO	11.42
ORMECO	10.33	NEECO II - Area 1	11.47
AURELCO	10.33	MARELCO	11.56
LEYECO IV	10.44	SAMELCO II	11.59
CANORECO	10.63	ESAMELCO	11.59
NORECO I	10.69	MORESCO II	11.59
ROMELCO	10.73	PELCO II	11.63
INEC	10.74	CAMELCO	11.75
PALECO	10.79	ISELCO II	11.76
FLECO	10.80	BANELCO	11.80
CASURECO I	10.82	SURSECO II	11.87
BATELEC II	10.87	ZAMSURECO I	11.90
CAGELCO II	10.90	ISELCO I	11.92
DORELCO	10.95	CASURECO III	11.95
MOELCI I	11.01		

c. System Loss above the 12% Cap (25 ECs)

Electric Cooperatives	System Loss (%)	Electric Cooperatives	System Loss (%)
NOCECO	12.02	SORECO I	13.74
TISELCO	12.10	OMECO	14.36
SOCOTECO I	12.13	DORECO	14.73
BILECO	12.26	IFELCO	15.00
SOLECO	12.29	ABRECO	15.62
COTELCO-PPALMA	12.34	QUIRELCO	16.08
ZANECO	12.55	DANECO	16.71
NORECO II	12.62	QUEZELCO I	18.51
SORECO II	12.69	ZAMCELCO	21.66
PANELCO I	12.97	SULECO	22.48
FICELCO	13.25	ALECO	22.88
MASELCO	13.26	ZAMSURECO II	52.91
KAELCO	13.51		

Problems on high system loss have been a continuing concern. Some of the causes include:

- a. Pilferages;
- b. Defective meters;
- c. Overloaded system;
- d. Erratic billing cycles:
- e. Delayed implementation of Capital Expenditures project due to regulatory requirements; and
- f. Other concerns such as right of way and old, dilapidated distribution system

To improve the system loss level, the ECs undertake the following programs:

- a. Replacement of defective, malfunctioning and inoperative kwh meters;
- b. Pole meter clustering;
- c. Vegetation management or right of way clearing;
- d. Line upgrading, line conversion and line rehabilitation;
- e. Transformer load management which involves load centering of distribution transformer; and
- f. Uprating of overload distribution transformers
- g. Strict implementation of Anti-Pilferage and disconnection campaign

- 2. **Power Reliability** is the ability to meet the electricity needs of end-use customers.
 - a. System Average Interruption Frequency Index (SAIFI) is defined as the total number of sustained customer power interruptions within a given period divided by the total number of customers served within the same period. The standard is 25 interruptions per consumer per year for on-grid EC; and 30 interruptions annually for off-grid EC.

For the second quarter of 2019, out of the 115 ECs which submitted data on SAIFI, 107 are within the standard while eight (8) ECs have exceeded the standard interruption frequency per year. Six (6) ECs have not submitted the required information.

	Electric Cooperative	SAIFI		Electric Cooperative	SAIFI
1	PANELCO III	0.40	26	BATELEC II	2.78
2	MOPRECO	0.70	27	SAJELCO	2.78
3	COTELCO-PPALMA	0.76	28	SUKELCO	2.84
4	NONECO	0.81	29	LEYECO III	3.07
5	LUELCO	0.89	30	BOHECO I	3.25
6	PRESCO	1.00	31	CAGELCO I	3.40
7	PENELCO	1.37	32	ANECO	3.41
8	PELCO III	1.57	33	NEECO II - Area 2	3.45
9	ISELCO I	1.68	34	NEECO I	3.49
10	SIARELCO	1.77	35	GUIMELCO	3.52
11	CEBECO III	2.01	36	BATELEC I	3.59
12	BATANELCO	2.09	37	TARELCO II	3.66
13	FLECO	2.13	38	CANORECO	3.69
14	PELCO I	2.18	39	ROMELCO	3.76
15	CASURECO III	2.18	40	CAGELCO II	3.77
16	BOHECO II	2.25	41	ANTECO	3.79
17	CASURECO IV	2.30	42	ILECO I	3.89
18	ISECO	2.38	43	SAMELCO II	3.92
19	ISELCO II	2.39	44	BUSECO	3.98
20	NOCECO	2.59	45	ESAMELCO	4.01
21	QUEZELCO II	2.66	46	ILECO II	4.02
22	AURELCO	2.66	47	CAPELCO	4.03
23	NEECO II - Area 1	2.71	48	SORECO II	4.04
24	KAELCO	2.73	49	CEBECO II	4.10
25	MORESCO I	2.77	50	ILECO III	4.13

	Electric Cooperative	SAIFI		Electric Cooperative	SAIFI
51	SULECO	4.25	84	MOELCI II	6.14
52	CASURECO I	4.33	85	BANELCO	6.20
53	LEYECO IV	4.36	86	CEBECO I	6.23
54	DORELCO	4.42	87	DANECO	6.32
55	AKELCO	4.52	88	SOCOTECO II	6.46
56	INEC	4.55	89	DASURECO	6.50
57	SAMELCO I	4.60	90	SORECO I	6.89
58	SURSECO I	4.68	91	TISELCO	7.08
59	ZAMSURECO I	4.69	92	SURSECO II	7.20
60	LANECO	4.71	93	CENPELCO	7.25
61	MORESCO II	4.76	94	CASURECO II	7.49
62	SURNECO	4.76	95	ZANECO	8.06
63	LEYECO II	4.78	96	NUVELCO	8.94
64	ASELCO	4.80	97	ORMECO	9.46
65	ABRECO	4.81	98	DORECO	9.77
66	TIELCO	4.90	99	MARELCO	10.13
67	ZAMECO II	4.96	100	TARELCO I	10.49
68	SOLECO	5.00	101	ZAMSURECO II	10.53
69	BENECO	5.13	102	DIELCO	10.64
70	COTELCO	5.17	103	BILECO	10.84
71	CENECO	5.18	104	PALECO	11.85
72	PANELCO I	5.22	105	FICELCO	11.99
73	NORECO I	5.36	106	PROSIELCO	12.49
74	NORSAMELCO	5.37	107	IFELCO	13.19
75	PELCO II	5.56	108	MASELCO	13.63
76	QUEZELCO I	5.59	109	OMECO	16.16
77	FIBECO	5.63	110	CELCO	17.09
78	ZAMECO I	5.78	111	CAMELCO	17.85
79	LEYECO V	5.91	112	ALECO	22.05
80	NORECO II	5.99	113	LUBELCO	30.67
81	BISELCO	6.01	114	ZAMCELCO	33.18
82	MOELCI I	6.11	115	BASELCO	38.66
83	SOCOTECO I	6.12			

Note: Within Standard
Exceeded Standard

B. System Average Interruption Duration Index (SAIDI) is defined as the total duration of sustained customer power interruptions within a given period divided by the total number of customers served within the same period. The standard, acceptable duration of power interruptions per consumer for second quarter is 1,350 minutes for on-grid EC; and 1,687.5 minutes for off-grid EC per semi-annual.

Of the 115 ECs which submitted the required data, 111 are within the standard while 4 ECs had a longer outage compared to the standard average duration.

	Electric Cooperative	SAIDI		Electric Cooperative	SAIDI
1	COTELCO-PPALMA	7.34	26	ILECO I	112.61
2	PANELCO III	12.25	27	SAJELCO	113.27
3	PELCO III	14.53	28	CASURECO IV	117.76
4	MOPRECO	18.96	29	KAELCO	124.37
5	CASURECO III	28.03	30	PELCO I	129.75
6	BATANELCO	50.01	31	PENELCO	137.53
7	ILECO II	50.84	32	TISELCO	140.47
8	ISELCO II	54.38	33	BOHECO II	147.53
9	FLECO	55.11	34	CENECO	147.79
10	ROMELCO	56.87	35	SAMELCO I	153.42
11	TARELCO II	59.09	36	CEBECO III	160.86
12	ILECO III	62.32	37	NEECO II - Area 1	174.07
13	LEYECO III	62.87	38	QUEZELCO I	176.87
14	ISELCO I	64.50	39	NORSAMELCO	178.40
15	SUKELCO	71.13	40	BATELEC I	181.62
16	NEECO I	73.43	41	LEYECO II	188.56
17	PRESCO	76.42	42	ANTECO	190.37
18	COTELCO	87.34	43	CAGELCO I	192.21
19	LUELCO	91.61	44	NORECO II	193.75
20	LANECO	95.94	45	DORELCO	197.20
21	NONECO	96.31	46	AURELCO	201.01
22	BATELEC II	106.49	47	ASELCO	201.22
23	CANORECO	107.11	48	SAMELCO II	203.71
24	ISECO	109.36	49	CASURECO II	203.83
25	ZAMECO II	109.80	50	GUIMELCO	209.31

	Electric Cooperative	SAIDI		Electric Cooperative	SAIDI
51	CAGELCO II	211.19	84	ORMECO	380.15
52	CENPELCO	212.16	85	SURNECO	384.36
53	ANECO	214.29	86	NUVELCO	386.01
54	DIELCO	218.07	87	SORECO II	387.15
55	SULECO	230.45	88	BUSECO	387.51
56	CASURECO I	233.47	89	CEBECO I	389.26
57	BISELCO	234.77	90	LEYECO V	404.66
58	LEYECO IV	235.25	91	PANELCO I	421.43
59	ZAMECO I	243.83	92	CELCO	439.09
60	ABRECO	244.93	93	SOCOTECO I	440.56
61	NOCECO	248.92	94	SOLECO	448.45
62	QUEZELCO II	256.90	95	SOCOTECO II	478.79
63	ZAMSURECO I	259.20	96	OMECO	484.68
64	DANECO	262.49	97	SURSECO I	495.96
65	AKELCO	263.41	98	TARELCO I	536.87
66	DASURECO	274.06	99	INEC	577.69
67	PELCO II	277.22	100	CAMELCO	617.07
68	MORESCO I	282.53	101	ALECO	692.69
69	DORECO	282.80	102	MOELCI I	715.12
70	NEECO II - Area 2	285.02	103	BENECO	735.33
71	CAPELCO	285.96	104	MARELCO	766.81
72	MOELCI II	292.05	105	PALECO	778.17
73	TIELCO	310.42	106	PROSIELCO	798.70
74	SIARELCO	311.75	107	FICELCO	813.46
75	FIBECO	313.92	108	ZAMSURECO II	1,144.59
76	BOHECO I	315.51	109	ZAMCELCO	1,155.71
77	CEBECO II	325.84	110	IFELCO	1,192.87
78	SORECO I	336.66	111	BILECO	1,419.15
79	NORECO I	348.13	112	LUBELCO	1,421.97
80	SURSECO II	358.09	113	MASELCO	1,693.09
81	MORESCO II	360.28	114	BASELCO	4,471.76
82	ESAMELCO	364.80	115	ZANECO	4,952.49
83	BANELCO	375.12			

Note: Within Standard
Exceeded Standard

VIII. Compliance to Institutional Standards and Parameters

Institutional standards and parameters were set by the NEA to measure the ECs' performance and capability on governance, leadership and management towards efficient service delivery and timely response to customer complaints, queries and requests. The parameters also measure the ability of the management to initiate empowerment programs for the MCOs through information, education and communication. This is to trigger greater participation and involvement of MCOs in the activities of the electric cooperatives.

Basis for the assessment are the following criteria and parameters:

Good Governance	Weight	Leadership and Management	Weight	Stakeholders	Weight
Cash Advances / Power Accounts Payable	10%	Employee - Consumer Ratio	10%	Customer Service Standards	14%
Board of Directors Attendance	10%	Availability of Retirement Fund	10%	Conduct of AGMA	6%
Continuing Qualifications	10%			District Election	6%
Absence of verified complaint	5%			Action on Consumer Complaint	4%
Organizational Restructuring	5%				
IT Infrastructure	5%				
Audit rating	5%				
Sub-Total	50%		20%		30%
Total	100%				

After evaluation, the summary of the result on the ECs' compliances to governance and institutional standards for 2019 are summarized below:

Particulars	Rating	2nd Quarter		1st Quarter	
	· · · · · · · · · · · · · · · · · · ·	No.	%		
Compliant	80% and above	111	92	110	91
Partially Compliant	60 - 79%	2	1	3	2
Non-Compliant	Below 60%	8	7	8	7
Total		121	100	121	100

For the second quarter of 2019, one hundred eleven (111) ECs or 92% are compliant while two (2) or 1% are partially compliant. Eight (8) ECs or 7% got a rating of below 60% or non-compliant.

For the first quarter of 2019, one hundred ten (110) ECs or 91% are compliant while three (3) or 2% are partially compliant. Eight (8) ECs or 7% got a rating of below 60% or non-compliant.

Forty – five (45) ECs were able to score an average rating of 100%, Forty (40) were in the range of 95-99% while thirteen (13) ECs were within the 90-94% mark. TISELCO received the lowest rating with 32%.

Below is the result, listing the ECs on a per performance rating:

COMPLIANT						
EI	Electric Cooperatives Average Rating		Elec	tric Cooperatives	Average Rating	
1	INEC	100	13	FLECO	100	
2	ISECO	100	14	QUEZELCO II	100	
3	LUELCO	100	15	MARELCO	100	
4	CAGELCO I	100	16	TIELCO	100	
5	CAGELCO II	100	17	CASURECO IV	100	
6	ISELCO I	100	18	ILECO II	100	
7	AURELCO	100	19	ILECO III	100	
8	TARELCO II	100	20	GUIMELCO	100	
9	NEECO I	100	21	NONECO	100	
10	NEECO II -AREA 2	100	22	NORECO II	100	
11	PELCO I	100	23	BANELCO	100	
12	ZAMECO I	100	24	CEBECO I	100	

Ele	ectric Cooperatives	Average Rating	Electric Cooperatives		Average Rating
25	CEBECO II	100	54	PRESCO	98
26	PROSIELCO	100	55	CENECO	98
27	LEYECO III	100	56	LEYECO IV	98
28	SOLECO	100	57	ZAMSURECO I	98
29	SAMELCO II	100	58	DORECO	98
30	ZANECO	100	59	PANELCO III	97
31	ZAMSURECO II	100	60	MOPRECO	97
32	MORESCO II	100	61	PELCO III	97
33	FIBECO	100	62	PENELCO	97
34	LANECO	100	63	LUBELCO	97
35	DASURECO	100	64	ORMECO	97
36	COTELCO	100	65	ROMELCO	97
37	SOCOTECO I	100	66	CASURECO I	97
38	SOCOTECO II	100	67	LEYECO II	97
39	ANECO	100	68	NORSAMELCO	97
40	ASELCO	100	69	BUSECO	97
41	SURNECO	100	70	CAMELCO	97
42	SIARELCO	100	71	SUKELCO	97
43	DIELCO	100	72	SULECO	97
44	SURSECO I	100	73	CENPELCO	96
45	SURSECO II	100	74	ANTECO	96
46	ZAMECO II	99	75	BILECO	96
47	BATELEC I	99	76	IFELCO	95
48	CASURECO III	99	77	KAELCO	95
49	AKELCO	99	78	TARELCO I	95
50	CEBECO III	99	79	OMECO	95
51	BOHECO I	99	80	CAPELCO	95
52	BATANELCO	98	81	ILECO I	95
53	NEECO II-AREA 1	98	82	CELCO	95

Ele	ectric Cooperatives	Average Rating	Electric Cooperatives		Average Rating
83	BOHECO II	95	98	BATELEC II	90
84	SAMELCO I	95	99	SAJELCO	89
85	ESAMELCO	95	100	ZAMCELCO	89
86	CASURECO II	94	101	LEYECO V	88
87	FICELCO	94	102	MOELCI II	88
88	MORESCO I	94	103	NUVELCO	87
89	BENECO	93	104	COTELCO- PPALMA	87
90	PELCO II	93	105	SORECO I	86
91	QUEZELCO I	92	106	MOELCI I	86
92	BISELCO	92	107	PANELCO I	82
93	CANORECO	92	108	ISELCO II	82
94	NORECO I	92	109	NOCECO	82
95	SORECO II	91	110	PALECO	81
96	MASELCO	91	111	QUIRELCO	80
97	DANECO	91			

	PARTIALLY COMPLIANT			NON-COMPLI	ANT
Ele	ectric Cooperatives	Average Rating	Electric Cooperatives		Average Rating
1	ABRECO	76	1	BASELCO	54
2	DORELCO	75	2	APEC/ALECO	52
			3	LASURECO	52
			4	SIASELCO	42
			5	TAWELCO	37
			6	CASELCO	37
			7	MAGELCO	34
			8	TISELCO	32

IX. Status of Rural Electrification Program

On Sitio Electrification Program, there were 469 sitios completed and energized as of end of June 2019. This is 49% of the targeted 962. Region VII contributed the most with 98.

Status of 2019 Sitio Electrification Program Accomplishment as of June 2019

LUZON		VISAY	'AS	MINDANAO	
I	15	VI	85	IX	17
II		VII	98	Х	11
CAR	6	VIII	18	ΧI	90
III	1			XII	58
IV-A	4			ARMM	16
MIMAROPA	19			CARAGA	20
V	11				
TOTAL	56	TOTAL	201	TOTAL	212
GRAND TOTAL			4	169	

The energization of sitios contributed to the attainment of 281,246 consumer connections, which is 61% against the 2019 total target of 460,000 consumers. Highest accomplishment is in Region VI with 32,465 followed by Region III with 28,967. To date, cumulative total was at 13.184 million or 85% of the total potential using the 2015 Population Census as base data for potential consumers.

Status of 2019 Consumer Connections as of June 2019

LUZON		VISAY	/AS	MINDANAO	
I	20,229	VI	32,465	IX	12,865
II	12,734	VII	28,324	Х	16,996
CAR	5,551	VIII	21,850	ΧI	10,565
III	28,967			XII	28,758
IV-A	12,186			ARMM	966
MIMAROPA	13,420			CARAGA	15,080
V	20,290				
TOTAL	113,377	TOTAL 82,639		TOTAL 85,230	
GRAND TOTAL			281	,246	

Status of 2019 Rural Electrification Program January – June 2019

Electric Cooperatives	Sitios	Consumer Connections
Region I		
INEC		2,230
ISECO		2,561
LUELCO		2,001
PANELCO I	15	1,802
CENPELCO		5,810
PANELCO III		5,825
Sub-total	15	20,229
Region II		
BATANELCO		100
CAGELCO I		3,449
CAGELCO II		2,176
ISELCO I		3,327
ISELCO II		2,478
NUVELCO		0
QUIRELCO		1,204
Sub-total		12,734
CAR		
ABRECO		785
BENECO	6	2,491
IFELCO		681
KAELCO		573
MOPRECO		1,021
Sub-total	6	5,551

Status of 2019 Rural Electrification Program January – June 2019

Electric Cooperatives	Sitios	Consumer Connections
Region III		
AURELCO		1,151
TARELCO I		3,464
TARELCO II		2,254
NEECO I	1	1,664
NEECO II - Area 1		3,470
NEECO II - Area 2		2,025
SAJELCO		670
PRESCO		566
PELCO I		2,420
PELCO II		3,632
PELCO III		1,203
PENELCO		3,218
ZAMECO I		1,466
ZAMECO II		1,764
Sub-total	1	28,967
Region IV-A		
FLECO		862
BATELEC I		1,042
BATELEC II	4	7,373
QUEZELCO I		1,942
QUEZELCO II		967
Sub-total	4	12,186
Region IV-B		
LUBELCO		92
OMECO	14	2,035
ORMECO		4,388
MARELCO		997
TIELCO		977
ROMELCO		293
BISELCO		1,809
PALECO	5	2,829
Sub-total	19	13,420

Status of 2019 Rural Electrification Program January – June 2019

Electric Cooperatives	Sitios	Consumer Connections
Region V		
CANORECO		1,351
CASURECO I	1	2,479
CASURECO II		1,831
CASURECO III		1,619
CASURECO IV	4	7,158
ALECO		972
SORECO I		1,030
SORECO II	6	1,180
FICELCO		869
MASELCO		1,801
TISELCO		0
Sub-total	11	20,290
Luzon	56	113,377
Region VI		
AKELCO		3,415
ANTECO	31	2,547
CAPELCO		3,383
ILECO I		3,568
ILECO II		2,128
ILECO III		5,281
GUIMELCO		715
NONECO	19	4,006
CENECO	21	4,188
NOCECO	14	3,234
Sub-total	85	32,465

Status of 2019 Rural Electrification Program January – June 2019

Electric Cooperatives	Sitios	Consumer Connections
Region VII		
NORECO I	14	1,859
NORECO II	44	7,689
BANELCO		471
CEBECO I		3,147
CEBECO II		3,212
CEBECO III	40	3,792
PROSIELCO		1,106
CELCO		500
BOHECO I		2,741
BOHECO II		3,807
Sub-total	98	28,324
Region VIII		
DORELCO	5	2,114
LEYECO II		3,053
LEYECO III		1,563
LEYECO IV		1,957
LEYECO V		2,413
SOLECO	10	2,511
BILECO		614
NORSAMELCO		1,737
SAMELCO I		3,517
SAMELCO II	3	1,083
ESAMELCO		1,288
Sub-total	18	21,850
Visayas	201	82,639
Region IX		
ZANECO	16	4,713
ZAMSURECO I	1	3,694
ZAMSURECO II		1,603
ZAMCELCO		2,855
Sub-total	17	12,865

Status of 2019 Rural Electrification Program January – June 2019

Electric Cooperatives	Sitios	Consumer Connections
Region X		
MOELCI I		1,141
MOELCI II	7	1,515
MORESCO I		2,838
MORESCO II		2,093
FIBECO		3,908
BUSECO		2,553
CAMELCO		441
LANECO	4	2,507
Sub-total	11	16,996
Region XI		
DORECO	15	1,863
DANECO	63	5,598
DASURECO	12	3,104
Sub-total	90	10,565
Region XII		
COTELCO	45	8,400
COTELCO-PPALMA		714
SOCOTECO I		3,064
SOCOTECO II	10	8,719
SUKELCO	3	7,861
Sub-total	58	28,758

Status of 2019 Rural Electrification Program January – June 2019

Electric Cooperatives	Sitios	Consumer Connections
ARMM		
TAWELCO		0
SIASELCO		0
SULECO	5	797
BASELCO		0
CASELCO		169
LASURECO		0
MAGELCO	11	0
Sub-total	16	966
CARAGA		
ANECO	12	2,920
ASELCO		5,659
SURNECO		1,313
SIARELCO		1,259
DIELCO		961
SURSECO I		975
SURSECO II	8	1,993
Sub-total	20	15,080
Mindanao	212	85,230
Total	469	281,246

Comparing the status of energization with the EC classification, seventy – seven (77) out of the 120 ECs across all color classification are now with 90% and above level of electrification.

Among the Green ECs, five (5) remained at below 80 %. These include NORSAMELCO, DORELCO, and DASURECO with 70% - 79% level and PALECO and ZAMSURECO I at below 70%.

ABRECO was the only ailing EC with more than 90% energization level at ninety-three (93) percent.

Summary of the Status of Energization Level per EC Classification

Level of Energization		I	EC Classifica	tion						
(In Percent)	Green	Yellow-1	Yellow-2	Red	Total	%				
90-100	53	19	4	1	77	64				
80-89	8	10	0	0	18	15				
70-79	3	4	1	2	10	8				
Below 70	2	4	4	6	16	13				
Total	66	37	9	9	121	100				

Status of Energization Level per EC Classification

	Green							
C	Electric ooperatives	Level of Energization	Elect	ric Cooperatives	Level of Energization			
1	MOPRECO	97	34	LEYECO IV	95			
2	TARELCO II	97	35	MORESCO I	95			
3	ZAMECO I	97	36	ASELCO	95			
4	BATELEC I	97	37	SIARELCO	95			
5	AKELCO	97	38	NEECO II - Area 1	94			
6	CEBECO III	97	39	CEBECO II	94			
7	BOHECO I	97	40	CASURECO I	93			
8	CAMELCO	97	41	NEECO II - Area 2	92			
9	SURNECO	97	42	CASURECO IV	92			
10	SURSECO I	97	43	LEYECO III	92			
11	ISECO	96	44	LUBELCO	91			
12	LUELCO	96	45	CASURECO II	91			
13	CENPELCO	96	46	ANTECO	91			
14	AURELCO	96	47	CAPELCO	91			
15	TARELCO I	96	48	ESAMELCO	91			
16	NEECO I	96	49	BUSECO	91			
17	SAJELCO	96	50	DIELCO	91			
18	PRESCO	96	51	CAGELCO II	90			
19	PELCO I	96	52	BENECO	90			
20	ZAMECO II	96	53	CANORECO	90			
21	BATELEC II	96	54	CENECO	88			
22	ORMECO	96	55	SAMELCO II	88			
23	TIELCO	96	56	ILECO II	85			
24	ROMELCO	96	57	ILECO III	84			
25	ILECO I	96	58	COTELCO	84			
26	BANELCO	96	59	QUEZELCO II	81			
27	CEBECO I	96	60	BISELCO	81			
28	PROSIELCO	96	61	LEYECO V	81			
29	LEYECO II	96	62	DORELCO	77			
30	ANECO	96	63	NORSAMELCO	76			
31	PANELCO III	95	64	DASURECO	73			
32	CELCO	95	65	ZAMSURECO I	69			
33	BOHECO II	95	66	PALECO	59			

Yellow-1						
	Electric Level of Electric Cooperatives		Level of			
Co	operatives	Energization		•	Energization	
1	QUIRELCO	97	20	NUVELCO	88	
2	PELCO II	97	21	NORECO II	87	
3	SORECO I	97	22	MORESCO II	87	
4	SURSECO II	97	23	FIBECO	87	
5	INEC	96	24	ISELCO II	84	
6	BATANELCO	96	25	QUEZELCO I	83	
7	PENELCO	96	26	NONECO	83	
8	FLECO	96	27	DORECO	83	
9	FICELCO	96	28	KAELCO	82	
10	SOLECO	96	29	OMECO	80	
11	MOELCI II	96	30	SUKELCO	78	
12	PANELCO I	95	31	NOCECO	77	
13	MARELCO	95	32	LANECO	76	
14	SORECO II	95	33	SOCOTECO I	76	
15	BILECO	95	34	SOCOTECO II	68	
16	CAGELCO I	94	35	ZANECO	66	
17	GUIMELCO	93	36	NORECO I	65	
18	SAMELCO I	93	37	COTELCO-PPALMA	55	
19	CASURECO III	92				

Yellow-2		Red			
	Electric	Level of		Electric	Level of
С	ooperatives	Energization	Co	ooperatives	Energization
1	PELCO III	98	1	ABRECO	93
2	ISELCO I	96	2	ALECO	79
3	MOELCII	95	3	TISELCO	73
4	IFELCO	91	4	MASELCO	52
5	ZAMCELCO	77	5	BASELCO	52
6	DANECO	68	6	LASURECO	34
7	ZAMSURECO II	66	7	MAGELCO	34
8	CASELCO	64	8	SULECO	24
9	SIASELCO	25	9	TAWELCO	22

G. NEA's Assistance and Initiatives for Ailing ECs

Based from the NEA Reform Act of 2013 or Republic Act 10531, the following are the basis for NEA's intervention in the operation and management of the ECs:

- a. Rule IV Section 21, IRR of RA 10531 empowers NEA to exercise its Step-In Rights over an ailing EC by appointing or assigning a PS or PS/AGM or assigning third persons to the Board of EC until the NEA decides that the election of a new Board of Directors to lead the EC is necessary. The NEA may also create a Management Team for the purpose.
- b. Section 5 Section 4(e) of Presidential Decree No. 269, as amended, is hereby further amended of RA 10531 that empowers NEA to supervise the management and operations of all electric cooperatives.
- c. Section 5 Section 4(j) of Presidential Decree No. 269, as amended, is hereby further amended by RA 10531 empowers NEA to ensure the economic and financial viability, and operation of all electric cooperatives.

Under Section 20 of the Implementing Rules and Regulations of RA 10531, an electric cooperative can be declared an "ailing EC" or critically distressed EC when it falls in the following circumstances:

- a. Has negative Net Worth for the last three (3) years
- b. Has accumulated ninety (90) days arrearages in power supply purchases from generating companies and power suppliers and the transmission cost
- c. Unable to provide electric service due to technical and/or financial inefficiencies
- d. Unable to efficiently perform its electric distribution utility obligations or continue in business due to organizational, external and internal factors
- e. Failed to meet other operational standards established by NEA

The NEA's intervention is not only predicated on the ECs performance but also on other factors such as, governance issues, and levels of service, among others. Relative to this, the NEA Board of Administrators approved the guidelines on the enhanced criteria for the evaluation of ECs' performance

Some of the common causes of EC performance deterioration are:

- a. Overdue power accounts from PSALM and power generating companies. In some cases, the interest, surcharges and penalties are not recoverable from consumers' bill
- b. Huge uncollected power accounts from local government units, military camps and other government agencies
- c. Governance and management issues
- d. Lack of long term power supply contracts
- e. Inappropriate distribution rates
- f. Weak organizational structure

- g. Technical concerns such as old, dilapidated distribution line system, transformer overloading
- h. Peace and order situation, among others

Status of Electric Cooperatives under Private Sector Participation

There are three (3) ECs under private sector participation (PSP), first is ALECO with Concession Agreement with San Miguel Energy Corporation (SMEC) and its subsidiary Albay Electric Power Company (APEC) with a twenty-five (25) - year Concession Agreement (CA) with San Miguel Energy Corporation (SMEC); second is PELCO II with twenty (20) - year Investment Management Contract (IMC) with COMSTECH and Manila Electric Company; and third is ZAMCELCO whose IMC was awarded to Crown Investment Holdings, Inc.

Below are their status of operation:

1. ALECO/APEC

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	D	D
Size Classification	Mega Large	Mega Large	Mega Large
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	79	69	66
Total Operating Revenue (PhP M)	1,753	3,049	2,845
Average Revenue per Month (PhP M)	146	254	237
Net Margin (Loss) (PhP M)	(235)	33	(2.99)
Collection Efficiency (%)	79	78	77
Loan Amortization Payment	Arrears	Arrears	Arrears
Repayments Rate (%)	18	18	19
Power Accounts – NGCP	Arrears	Arrears	Arrears
Power Accounts – GENCO	Res-Arrears	Res-Arrears	Res-Arrears
Peak Load (Mw)	96	87	81
System Loss (%)	22.88	22.61	24.79
Consumer Density per Circuit Km of Lines	55	48	46

Findings:

- a. It has a total outstanding account of PhP 2.476 billion to its Power Supplier.
- b. The irregular schedule of meter reading affects the level of system loss.

NEA Intervention:

a. Reviewed and evaluated the accomplishment report based on their approved Operation Improvement Plan (OIP).

2. PELCO II

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	AA	AA
Size Classification	-	Mega Large	Mega Large
Color Classification	Yellow 1	Yellow 1	Yellow 1
Level of Consumer Connections (%)	97	97	97
Total Operating Revenue (PhP M)	2,178	3,611	3,614
Average Revenue per Month (PhP M)	363	301	301
Net Margin (Loss) (PhP M)	(78.46)	204.00	133.72
Collection Efficiency (%)	99	98	99
Loan Amortization Payment	-	-	-
Repayments Rate (%)	-	-	-
Power Accounts – NGCP	Current	Arrears	Current
Power Accounts – GENCO	Res-Current	Res-Arrears	Current
Peak Load (Mw)	111	99	94
System Loss (%)	11.63	10.66	10.88
Consumer Density per Circuit Km of Lines	72	70	68

Findings:

- a. Sustained its overall performance level of Category AA for the last two (2) years.
- b. Average monthly revenue increased to PhP363 million from PhP301 million
- c. Incurred net loss of PhP78.46 million in its first semester 2019 operation.

3. ZAMCELCO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	D	С
Size Classification	-	Mega Large	Mega Large
Color Classification	Yellow 2	Yellow 2	Yellow 2
Level of Consumer Connections (%)	77	76	72
Total Operating Revenue (PhP M)	2,216.86	4,448.67	3,792.61
Average Revenue per Month (PhP M)	369.48	370.72	316.05
Net Margin (Loss) (PhP M)	(66.56)	(232.46)	(262.62)
Collection Efficiency (%)	94	94	94
Loan Amortization Payment	Current	Current	Current
Repayments Rate (%)	100	100	100
Power Accounts – NGCP	Current	Arrears	Current
Power Accounts – GENCO	Res-Arrears	Res-Arrears	Res-Arrears
Peak Load (Mw)	113	111	121
System Loss (%)	23.07	23.33	22.09
Consumer Density per Circuit Km of Lines	50	49	51

Findings:

- a. The Investor Manager has infused PhP1.213 billion out of PhP 2.5 billion bid amount to settle the PhP 2.1 billion outstanding payables and liabilities of ZAMCELCO. The EC is current in its payment to NPC-SPUG and NGCP but still in arrears to other power providers.
- b. Majority of the power transformers have critical loading, one of the causes of rotating brown outs.
- c. ZAMCELCO has not addressed the financial and technical parameters, particularly collection efficiency and system loss. This caused huge financial losses of the EC.

Recommendation:

a. The Task Force Duterte- Zamboanga City Power, Crown and DESCO and the EC management should reassess existing programs and implement more new strategies to improve its operations.

Status of Critically Distressed/Ailing Electric Cooperatives

As of 31 December 2018, there are nine (9) electric cooperatives remained to be classified as "ailing" ECs. These include ABRECO, ALECO, CASURECO III, MASELCO, TISELCO, LASURECO, BASELCO, SULECO and TAWELCO. However, CASURECO III, now a category B EC, was recommended by the EC Management Services Office for graduation from ailing EC for its continued performance improvement for the last 3 years. MASELCO and TISELCO also progressed to Category C in the 2018 EC Overall Performance Assessment from D. The NEA continues to closely monitor their performance and evaluates their status to prevent further deterioration of their operations.

Below are the Status of Performance Operation of the Ailing ECs for the First Semester 2019:

1. ABRECO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	D	D
Size Classification	Extra Large	Extra Large	Extra Large
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	93	94	88
Total Operating Revenue (PhP M)	238	414	260
Average Revenue per Month (PhP M)	20	35	22
Net Margin (Loss) (PhP M)	17.52	38.05	21.18
Collection Efficiency (%)	-	-	-
Loan Amortization Payment	Arrears	Arrears	Arrears
Repayments Rate (%)	48	47	44
Power Accounts – NGCP	Current	Current	Arrears
Power Accounts – GENCO	Res. Arrears	Res. Arrears	Res-Arrears
Peak Load (Mw)	13	12	10
System Loss (%)	15.62	13.97	17.47
Consumer Density per Circuit Km of Lines	36	35	38

2. CASURECO III

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	В	С
Size Classification	Extra Large	Extra Large	Extra Large
Color Classification	Yellow 1	Yellow 1	Red
Level of Consumer Connections (%)	92	82	80
Total Operating Revenue (PhP M)	493	923	787
Average Revenue per Month (PhP M)	41	77	66
Net Margin (Loss) (PhP M)	35.40	52.59	39.96
Collection Efficiency (%)	96	97	88
Loan Amortization Payment	Current	Current	Current
Repayments Rate (%)	102	103	101
Power Accounts – NGCP	Current	Current	Current
Power Accounts – GENCO	Current	Res-Current	Res-Arrears
Peak Load (Mw)	25	23	20
System Loss (%)	11.95	12.90	15.01
Consumer Density per Circuit Km of Lines	42	38	47

3. MASELCO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	С	D
Size Classification	Extra Large	Extra Large	Extra Large
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	52	51	49
Total Operating Revenue (PhP M)	380	706	614
Average Revenue per Month (PhP M)	32	59	51
Net Margin (Loss) (PhP M)	35.52	43.5	(33.82)
Collection Efficiency (%)	89	89	89
Loan Amortization Payment	Current	Current	Current
Repayments Rate (%)	101	102	102
Power Accounts – NGCP	-	-	-
Power Accounts – GENCO	Res-Arrears	Res-Arrears	Res-Arrears
Peak Load (Mw)	22	20	-
System Loss (%)	13.26	12.57	15.39
Consumer Density per Circuit Km of Lines	31	30	28

4. TISELCO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	С	С
Size Classification	Medium	Medium	Medium
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	73	73	65
Total Operating Revenue (PhP M)	18.96	86.12	85.20
Average Revenue per Month (PhP M)	1.58	7.18	7.10
Net Margin (Loss) (PhP M)	1.88	18.26	18.39
Collection Efficiency (%)	75	81.38	77.17
Loan Amortization Payment	Current	Current	Current
Repayments Rate (%)	102	105	105
Power Accounts – NGCP	-	-	-
Power Accounts – GENCO	Res-Current	Res-Current	Res-Current
Peak Load (Mw)	2	2.3	2.2
System Loss (%)	11.86	13.58	14.08
Consumer Density per Circuit Km of Lines	21	21	23

5. LASURECO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	D	D
Size Classification	Extra Large	Extra Large	Extra Large
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	34	34	34
Total Operating Revenue (PhP M) Average Revenue per Month (PhP M)	-	-	-
Net Margin (Loss) (PhP M)	-	-	-
Collection Efficiency (%)	-	-	-
Loan Amortization Payment	Arrears	Arrears	Arrears
Repayments Rate (%)	10	10	11
Power Accounts – NGCP	Arrears	Res-Arrears	Res-Arrears
Power Accounts – GENCO	Arrears	Arrears	Arrears
Peak Load (Mw)	-	-	-
System Loss (%)	-	-	-
Consumer Density per Circuit Km of Lines	21	21	21

6. BASELCO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	D	D
Size Classification	Large	Large	Large
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	52	52	52
Total Operating Revenue (PhP M)		223	218
Average Revenue per Month (PhP M)	-	18.58	18
Net Margin (Loss) (PhP M)	-	(67.19)	(48.26)
Collection Efficiency (%)	58.20	57.08	-
Loan Amortization Payment	Current	Arrears	Arrears
Repayments Rate (%)	100	7	5
Power Accounts – NGCP	-	-	-
Power Accounts – GENCO	Arrears	Arrears	Arrears
Peak Load (Mw)	-	10	7
System Loss (%)	-	32.77	32.34
Consumer Density per Circuit Km of Lines	32	32	32

7. SULECO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	С	С
Size Classification	Large	Large	Large
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	24	24	23
Total Operating Revenue (PhP M)	162	288	303
Average Revenue per Month (PhP M)	14	24	25
Net Margin (Loss) (PhP M)	5.31	31.15	18.00
Collection Efficiency (%)	33.58	34.47	40
Loan Amortization Payment	Current	Current	Current
Repayments Rate (%)	100	100	100
Power Accounts – NGCP	-	-	-
Power Accounts – GENCO	Arrears	Arrears	Arrears
Peak Load (Mw)	9.23	8.9	8.7
System Loss (%)	22.48	25.29	28.96
Consumer Density per Circuit Km of Lines	28	34	33

8. TAWELCO

PARTICULARS	2Q 2019	2018	2017
Overall Performance Rating	-	D	D
Size Classification	Medium	Medium	Medium
Color Classification	Red	Red	Red
Level of Consumer Connections (%)	22	22	21
Total Operating Revenue (PhP M)		77	150.53
Average Revenue per Month (PhP M)	-	6.42	13
Net Margin (Loss) (PhP M)	-	(161.09)	(110.25)
Collection Efficiency (%)	11	19	33
Loan Amortization Payment	Current	Current	Current
Repayments Rate (%)	104	104	103
Power Accounts – NGCP	-	-	-
Power Accounts – GENCO	Arrears	Arrears	Arrears
Peak Load (Mw)	-	6	6
System Loss (%)	-	33.39	30.02
Consumer Density per Circuit Km of Lines	43	43	40

To assist the electric cooperatives and to ensure efficient service be provided to the member-consumer-owners, the following are the NEA interventions:

- 1. Assignment of Acting General Managers and/or Project Supervisors
 - a. Assignment of Engr. Victor R. Cada to QUEZELCO I on April11, 2019
 - b. Designation of Engr. Domingo S. Santiago in SORECO II on May 23, 2019
 - c. Designation of Deputy Administrator, Atty. Vicar Loureen G. Lofranco as Project Supervisor of LASURECO on June 18, 2019.
 - d. Designation of GM Jose Raul A. Saniel of ZAMSURECO I as Project Supervisor of ZAMSURECO II on June 18, 2022. Done after deactivation of the ZAMSURECO II Board of Directors due to failure to lead the EC to meet the operational and financial standards and parameters.

The assignments of NEA management/staff assigned/deployed to the electric cooperative are to handle their operations and to turn around the EC's poor performance.

2. Creation of Task Forces Duterte Power in five (5) ECs: LASURECO, CASURECO III, DANECO, ABRECO AND ZAMCELCO. In July 2019, Task Force Duterte Zamboanga City Power was reconstituted under Office Order No. 2019-148. On the other hand, GM Ramon Posadas of LUELCO was assigned as additional member of TFD Abra Power in August 2019. Task Forces continue to address the deteriorating operational performance of the said ECs and in response to the clamor of local executives for NEA's intervention.

3. Formulation of New Policy and Guidelines

There are three (3) new NEA Memoranda issued to the electric cooperatives. These will serve as guidance to the management and supervision of EC operations.

- a. Memorandum No. 2019 02 Policy on Management and Consultancy Services to the Electric Cooperatives
- b. Memorandum No. 2019 03 Guidelines on NEA Accreditation of Management Consultants for ECs
- c. Memorandum No. 2019 043 Revised EC Model Organizational Structure
- d. Memorandum No. 2019 045 Amended Enhanced Policy-Guidelines on EC Overall Performance Assessment

4. Round Table Assessment

April 16, 2019/August 13, 2019 - NEA Project Supervisors, Acting General Managers and Assists

- 5. Review and evaluation of accomplishment reports versus the approved Operation Improvement Plans (OIP)
- 6. Assistance in the preparation of the 2019 Strategic Development Plan for NEA's approval
- 7. Conduct of Seminar-Workshop on the Adoption of Performance Management System using the Balanced Scorecard Model in BARMM ECs, BASELCO, TAWELCO, SIASELCO and SULECO on April 22 to 26, 2019
- 8. Assistance in the Comprehensive Selection Process for New Power Provider
- 9. Comprehensive EC Audit
- 10. Annual and Quarterly EC Performance Assessment

11. Service Facilities

- a. Loan and Guarantee Service to ensure the ECs readiness in operating and competing under the deregulated market and to strengthen the ECs
- b. Institutional Strengthening and technical assistance

Annex A

ELECTRIC COOPERATIVES		20	19	20	18
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
			REGION I		
1	INEC	Yellow-1	Green	Green	Green
2	ISECO	Green	Green	Green	Green
3	LUELCO	Green	Green	Green	Yellow-1
4	PANELCO I	Yellow-1	Yellow-1	Green	Yellow-1
5	CENPELCO	Green	Yellow-1	Green	Yellow-1
6	PANELCO III	Green	Green	Green	Green
REGION II					
7	BATANELCO	Yellow-1	Yellow-1	Green	Green
8	CAGELCO I	Yellow-1	Yellow-1	Green	Yellow-1
9	CAGELCO II	Green	Green	Green	Green
10	ISELCO I	Yellow-2	Yellow-1	Green	Green
11	ISELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
12	NUVELCO	Yellow-1	Yellow-2	Yellow-1	Green
13	QUIRELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
CAR					
14	ABRECO	Red	Red	Red	Red
15	BENECO	Green	Yellow-1	Green	Green
16	IFELCO	Yellow-2	Yellow-2	Yellow-1	Yellow-1
17	KAELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
18	MOPRECO	Green	Green	Green	Green

ELECTRIC COOPERATIVES		20	19	20	18
	SOOT ENAMPLES	2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
			REGION III		
19	AURELCO	Green	Green	Green	Green
20	TARELCO I	Green	Green	Green	Green
21	TARELCO II	Green	Green	Green	Green
22	NEECO I	Green	Green	Green	Green
23	NEECO II - Area 1	Green	Yellow-1	Green	Green
24	NEECO II - Area 2	Green	Green	Green	Green
25	SAJELCO	Green	Green	Green	Green
26	PRESCO	Green	Green	Green	Green
27	PELCO I	Green	Green	Green	Green
28	PELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
29	PELCO III	Yellow-2	Yellow-1	Yellow-1	Yellow-1
30	PENELCO	Yellow-1	Yellow-1	Green	Green
31	ZAMECO I	Green	Green	Green	Green
32	ZAMECO II	Green	Green	Green	Green
		R	EGION IV-A		
33	FLECO	Yellow-1	Yellow-1	Green	Green
34	BATELEC I	Green	Green	Green	Green
35	BATELEC II	Green	Green	Green	Green
36	QUEZELCO I	Yellow-1	Yellow-1	Yellow-1	Yellow-1
37	QUEZELCO II	Green	Yellow-1	Green	Green
		R	EGION IV-B		
38	LUBELCO	Green	Yellow-2	Green	Green
39	OMECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
40	ORMECO	Green	Green	Green	Green
41	MARELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
42	TIELCO	Green	Green	Green	Green
43	ROMELCO	Green	Yellow-1	Green	Green
44	BISELCO	Green	Green	Green	Green
45	PALECO	Green	Green	Green	Green

ELECTRIC COOPERATIVES		20	19	20	18
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
			REGION V		
46	CANORECO	Green	Green	Green	Green
47	CASURECO I	Green	Green	Green	Green
48	CASURECO II	Green	Green	Green	Green
49	CASURECO III	Yellow-1	Yellow-1	Yellow-1	Yellow-2
50	CASURECO IV	Green	Green	Green	Green
51	ALECO	Red	Red	Red	Red
52	SORECO I	Yellow-1	Yellow-1	Green	Yellow-1
53	SORECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
54	FICELCO	Yellow-1	Yellow-1	Green	Yellow-1
55	MASELCO	Red	Red	Red	Red
56	TISELCO	Red	Red	Red	Red
			REGION VI		
57	AKELCO	Green	Green	Green	Green
58	ANTECO	Green	Green	Green	Green
59	CAPELCO	Green	Green	Green	Green
60	ILECO I	Green	Green	Green	Green
61	ILECO II	Green	Green	Green	Green
62	ILECO III	Green	Green	Green	Green
63	GUIMELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
64	NONECO	Yellow-1	Yellow-1	Green	Green
65	CENECO	Green	Green	Green	Green
66	NOCECO	Yellow-1	Yellow-1	Green	Green

ELECTRIC COOPERATIVES		20	19	20	18
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
		F	REGION VII		
67	NORECO I	Yellow-1	Green	Green	Green
68	NORECO II	Yellow-1	Yellow-1	Green	Green
69	BANELCO	Green	Yellow-1	Green	Green
70	CEBECO I	Green	Green	Green	Green
71	CEBECO II	Green	Green	Green	Green
72	CEBECO III	Green	Green	Green	Green
73	PROSIELCO	Green	Green	Green	Green
74	CELCO	Green	Green	Green	Green
75	ВОНЕСО І	Green	Green	Green	Green
76	BOHECO II	Green	Green	Green	Green
		R	EGION VIII		
77	DORELCO	Green	Green	Green	Green
78	LEYECO II	Green	Green	Green	Green
79	LEYECO III	Green	Green	Yellow-1	Yellow-1
80	LEYECO IV	Green	Green	Green	Green
81	LEYECO V	Green	Green	Green	Green
82	SOLECO	Yellow-1	Green	Green	Green
83	BILECO	Yellow-1	Yellow-1	Green	Green
84	NORSAMELCO	Green	Green	Green	Green
85	SAMELCO I	Yellow-1	Green	Green	Green
86	SAMELCO II	Green	Green	Green	Green
87	ESAMELCO	Green	Yellow-1	Green	Green
			REGION IX		
88	ZANECO	Yellow-1	Yellow-1	Green	Green
89	ZAMSURECO I	Green	Green	Green	Green
90	ZAMSURECO II	Yellow-2	Yellow-2	Yellow-2	Yellow-2
91	ZAMCELCO	Yellow-2	Yellow-2	Yellow-2	Yellow-2

ELECTRIC COOPERATIVES		20	19	20	18
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
			REGION X		
92	MOELCI I	Yellow-2	Yellow-1	Yellow-1	Yellow-1
93	MOELCI II	Yellow-1	Yellow-1	Green	Yellow-1
94	MORESCO I	Green	Green	Green	Green
95	MORESCO II	Yellow-1	Yellow-1	Green	Yellow-1
96	FIBECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
97	BUSECO	Green	Green	Green	Green
98	CAMELCO	Green	Yellow-1	Green	Yellow-1
99	LANECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
	REGION XI				
100	DORECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
101	DANECO	Yellow-2	Yellow-2	Yellow-2	Yellow-2
102	DASURECO	Green	Green	Green	Green
		l	REGION XII		
103	COTELCO	Green	Green	Green	Green
104	COTELCO- PPALMA	Yellow-1	Yellow-1	Yellow-1	Yellow-1
105	SOCOTECO I	Yellow-1	Yellow-1	Green	Yellow-1
106	SOCOTECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
107	SUKELCO	Yellow-1	Green	Yellow-1	Green
			ARMM		
108	TAWELCO	Red	Red	Red	Red
109	SIASELCO	Yellow-2	Yellow-2	Yellow-1	Yellow-1
110	SULECO	Red	Red	Red	Red
111	BASELCO	Red	Red	Red	Red
112	CASELCO	Yellow-2	Yellow-2	Yellow-2	Yellow-2
113	LASURECO	Red	Red	Red	Red
114	MAGELCO	Red	-	Yellow-1	Yellow-1

^{*}not evaluated

ELECTRIC COOPERATIVES		2019		2018	
		2nd Qtr	1st Qtr	4th Qtr	3rd Qtr
			CARAGA		
115	ANECO	Green	Green	Green	Green
116	ASELCO	Green	Green	Green	Green
117	SURNECO	Green	Yellow-1	Green	Green
118	SIARELCO	Green	Green	Green	Green
119	DIELCO	Green	Green	Green	Green
120	SURSECO I	Green	Green	Green	Green
121	SURSECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1

REGION I	ILOCOS REGION
INEC ISECO LUELCO PANELCO I CENPELCO PANELCO III	Ilocos Norte Electric Cooperative, Inc. Ilocos Sur Electric Cooperative, Inc. La Union Electric Cooperative, Inc. Pangasinan I Electric Cooperative, Inc. Central Pangasinan Electric Cooperative, Inc. Pangasinan III Electric Cooperative, Inc.
REGION II	CAGAYAN VALLEY
BATANELCO CAGELCO I CAGELCO II ISELCO I ISELCO II NUVELCO QUIRELCO	Batanes Electric Cooperative, Inc. Cagayan I Electric Cooperative, Inc. Cagayan II Electric Cooperative, Inc. Isabela I Electric Cooperative, Inc. Isabela II Electric Cooperative, Inc. Nueva Vizcaya Electric Cooperative, Inc. Quirino Electric Cooperative, Inc.
CAR	CORDILLERA ADMINISTRATIVE REGION
ABRECO BENECO IFELCO KAELCO MOPRECO	Abra Electric Cooperative, Inc. Benguet Electric Cooperative, Inc. Ifugao Electric Cooperative, Inc. Kalinga-Apayao Electric Cooperative, Inc. Mountain Province Electric Cooperative, Inc.
REGION III	CENTRAL LUZON
AURELCO TARELCO I TARELCO II NEECO I NEECO II - Area 1 NEECO II - Area 2 SAJELCO PRESCO PELCO I PELCO II PELCO III	Aurora Electric Cooperative, Inc. Tarlac I Electric Cooperative, Inc. Tarlac II Electric Cooperative, Inc. Nueva Ecija I Electric Cooperative, Inc. Nueva Ecija II Electric Cooperative, Inc Area 1 Nueva Ecija II Electric Cooperative, Inc Area 2 San Jose City Electric Cooperative, Inc. Pampanga Rural Electric Service Coop., Inc. Pampanga II Electric Cooperative, Inc. Pampanga III Electric Cooperative, Inc. Pampanga III Electric Cooperative, Inc. Pampanga III Electric Cooperative, Inc.

Peninsula (Bataan) Electric Cooperative, Inc. Zambales I Electric Cooperative, Inc.

Zambales II Electric Cooperative, Inc.

PENELCO ZAMECO I

ZAMECO II

REGION IV-A	CALABARZON
FLECO BATELEC I BATELEC II QUEZELCO I QUEZELCO II	First Laguna Electric Cooperative, Inc. Batangas I Electric Cooperative, Inc. Batangas II Electric Cooperative, Inc. Quezon I Electric Cooperative, Inc. Quezon II Electric Cooperative, Inc.
REGION IV-B	MIMAROPA
LUBELCO OMECO ORMECO MARELCO TIELCO ROMELCO BISELCO PALECO	Lubang Electric Cooperative, Inc. Occidental Mindoro Electric Cooperative, Inc. Oriental Mindoro Electric Cooperative, Inc. Marinduque Electric Cooperative, Inc. Tablas Island Electric Cooperative, Inc. Romblon Electric Cooperative, Inc. Busuanga Island Electric Cooperative, Inc. Palawan Electric Cooperative, Inc.
REGION V	BICOL REGION
CANORECO CASURECO I CASURECO II CASURECO III CASURECO IV ALECO SORECO I SORECO II FICELCO MASELCO TISELCO	Camarines Norte Electric Cooperative, Inc. Camarines Sur I Electric Cooperative, Inc. Camarines Sur II Electric Cooperative, Inc. Camarines Sur IV Electric Cooperative, Inc. Camarines Sur IV Electric Cooperative, Inc. Albay Electric Cooperative, Inc. Sorsogon I Electric Cooperative, Inc. Sorsogon II Electric Cooperative, Inc. First Catanduanes Electric Cooperative, Inc. Masbate Electric Cooperative, Inc. Ticao Island Electric Cooperative, Inc.
REGION VI	WESTERN VISAYAS
AKELCO ANTECO CAPELCO ILECO I ILECO II ILECO III GUIMELCO NONECO CENECO NOCECO	Aklan Electric Cooperative, Inc. Antique Electric Cooperative, Inc. Capiz Electric Cooperative, Inc. Iloilo I Electric Cooperative, Inc. Iloilo II Electric Cooperative, Inc. Iloilo III Electric Cooperative, Inc. Guimaras Electric Cooperative, Inc. Northern Negros Electric Cooperative, Inc. Central Negros Electric Cooperative, Inc. Negros Occidental Electric Cooperative, Inc.

REGION VII	CENTRAL VISAYAS
NORECO I NORECO II BANELCO CEBECO I CEBECO II CEBECO III PROSIELCO CELCO BOHECO I BOHECO II	Negros Oriental I Electric Cooperative, Inc. Negros Oriental II Electric Cooperative, Inc. Bantayan Island Electric Cooperative, Inc. Cebu I Electric Cooperative, Inc. Cebu III Electric Cooperative, Inc. Cebu III Electric Cooperative, Inc. Province of Siquijor Electric Cooperative, Inc. Camotes Electric Cooperative, Inc. Bohol I Electric Cooperative, Inc. Bohol II Electric Cooperative, Inc.
REGION VIII	EASTERN VISAYAS
DORELCO LEYECO II LEYECO IV LEYECO V SOLECO BILECO NORSAMELCO SAMELCO I SAMELCO II ESAMELCO	Don Orestes Romualdez Electric Cooperative, Inc. Leyte II Electric Cooperative, Inc. Leyte IV Electric Cooperative, Inc. Leyte V Electric Cooperative, Inc. Southern Leyte Electric Cooperative, Inc. Biliran Electric Cooperative, Inc. Northern Samar Electric Cooperative, Inc. Samar I Electric Cooperative, Inc. Samar II Electric Cooperative, Inc. Eastern Samar Electric Cooperative, Inc.
REGION IX	ZAMBOANGA PENINSULA
ZANECO ZAMSURECO I ZAMSURECO II ZAMCELCO	Zamboanga del Norte Electric Cooperative, Inc. Zamboanga del Sur I Electric Cooperative, Inc. Zamboanga del Sur II Electric Cooperative, Inc. Zamboanga City Electric Cooperative, Inc.

REGION X	NORTHERN MINDANAO

MOELCI I	Misamis Occidental I Electric Cooperative, Inc.
MOELCI II	Misamis Occidental II Electric Cooperative, Inc.
MORESCO I	Misamis Oriental I Electric Cooperative, Inc.
MORESCO II	Misamis Oriental II Electric Cooperative, Inc.
FIBECO	First Bukidnon Electric Cooperative, Inc.
BUSECO	Bukidnon II Electric Cooperative, Inc.
CAMELCO	Camiguin Electric Cooperative, Inc.
LANECO	Lanao del Norte Electric Cooperative, Inc.

REGION XI	DAVAO REGION
DORECO DANECO DASURECO	Davao Oriental Electric Cooperative, Inc. Davao del Norte Electric Cooperative, Inc. Davao del Sur Electric Cooperative, Inc.
REGION XII	SOCCSKSARGEN
COTELCO COTELCO-PPALMA SOCOTECO I SOCOTECO II SUKELCO	North Cotabato Electric Cooperative, Inc. North Cotabato Electric Cooperative, Inc PPALMA South Cotabato I Electric Cooperative, Inc. South Cotabato II Electric Cooperative, Inc. Sultan Kudarat Electric Cooperative, Inc.
ARMM	AUTONOMOUS REGION IN MUSLIM MINDANAO
TAWELCO SIASELCO SULECO BASELCO CASELCO LASURECO MAGELCO	Tawi-Tawi Electric Cooperative, Inc. Siasi Electric Cooperative, Inc. Sulu Electric Cooperative, Inc. Basilan Electric Cooperative, Inc. Cagayan de Sulu Electric Cooperative, Inc. Lanao del Sur Electric Cooperative, Inc. Maguindanao Electric Cooperative, Inc.

REGION XIII	CARAGA ADMINISTRATIVE REGION

ANECO	Agusan del Norte Electric Cooperative, Inc.
ASELCO	Agusan del Sur Electric Cooperative, Inc.
SURNECO	Surigao del Norte Electric Cooperative, Inc.
SIARELCO	Siargao Electric Cooperative, Inc.
DIELCO	Dinagat Island Electric Cooperative, Inc.
SURSECO I	Surigao del Sur I Electric Cooperative, Inc.
SURSECO II	Surigao del Sur II Electric Cooperative, Inc.